

**Carnegie
Mellon
University**

Probabilistic Safety Assessment and Management (PSAM)
**PSAM
18**
2026
July 19th through
July 24th, 2026
The Omni William Penn
Pittsburgh, Pennsylvania
USA



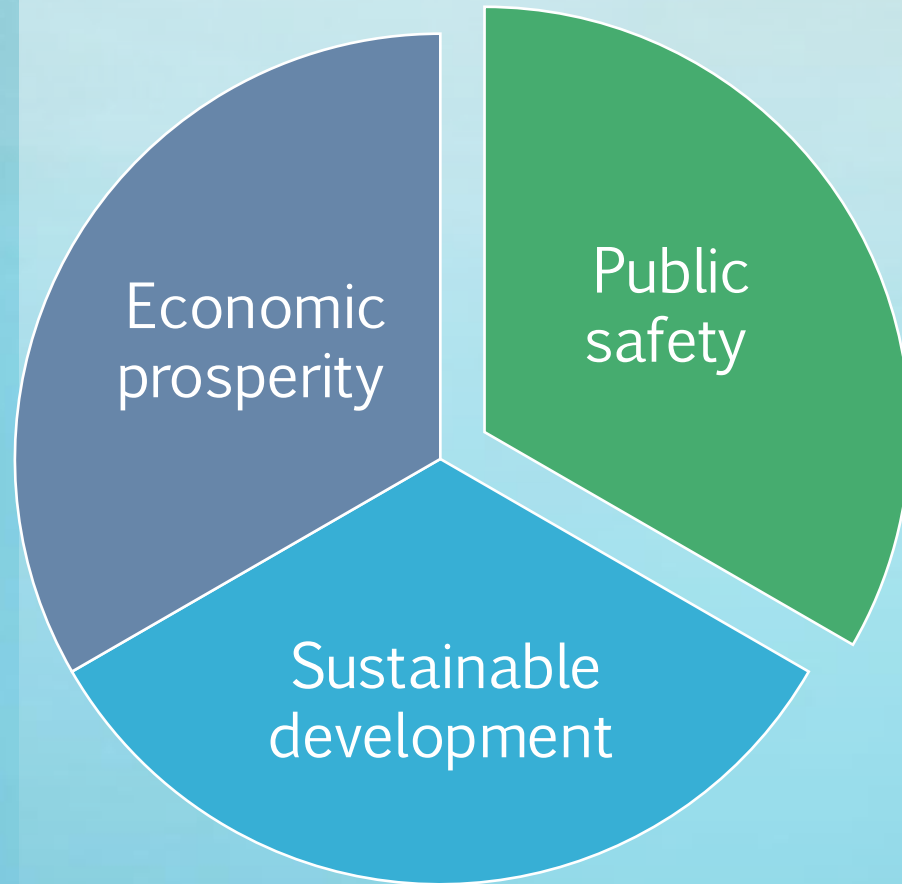
Multi-Modal Data Analytics for Predictive Human-AI Collaboration in Civil Infrastructure Systems

- Lessons from Bridges, Flooding, Nuclear Operations, and Air Traffic Control for Safer Engineered Systems

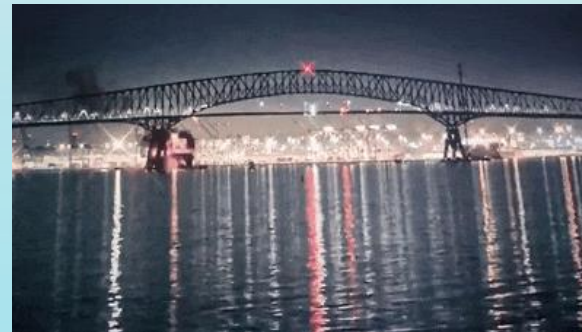
Pingbo Tang

Department of Civil and Environmental Engineering
Carnegie Mellon University

Why this talk now? – Bridge Risk Management



- 111 vehicles destroyed, 13 people died and 145 were injured, the Interstate 35W bridge over the Mississippi River on August 1, 2007



Baltimore Key Bridge,
Maryland, US, March 26, 2024

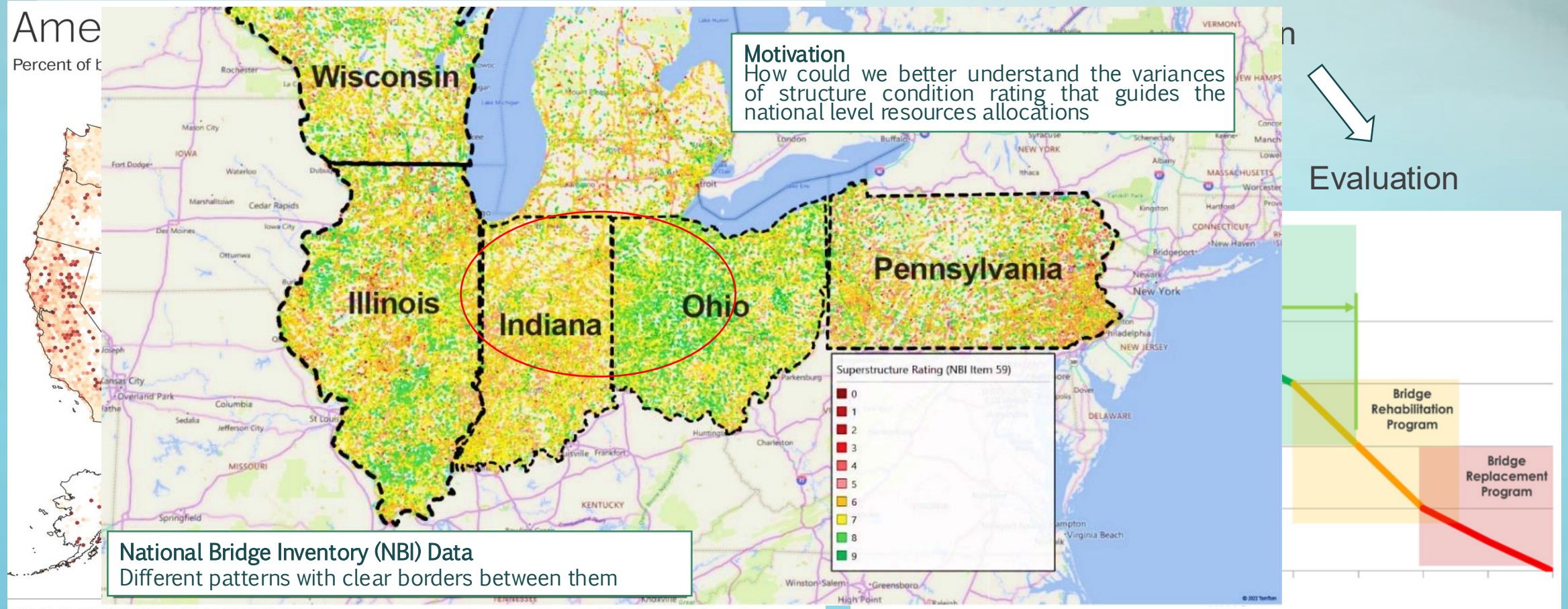
A Talk for the PSAM 18 Conference



Fern Hollow Bridge in Pittsburgh,
PA, US, Jan 28, 2022

Why this talk now? – Bridge Risk Management

National-level Resources Allocation For Inspection and Retrofits



A Comparison of Two Inspectors on the Same Bridge: Humans Can Bring Significant Uncertainties

- Different Strategies During Bridge Inspection — Experienced and Inexperienced

Human-Physical Systems

Virtual Bridge Inspection
Environments

Humans having Different Backgrounds

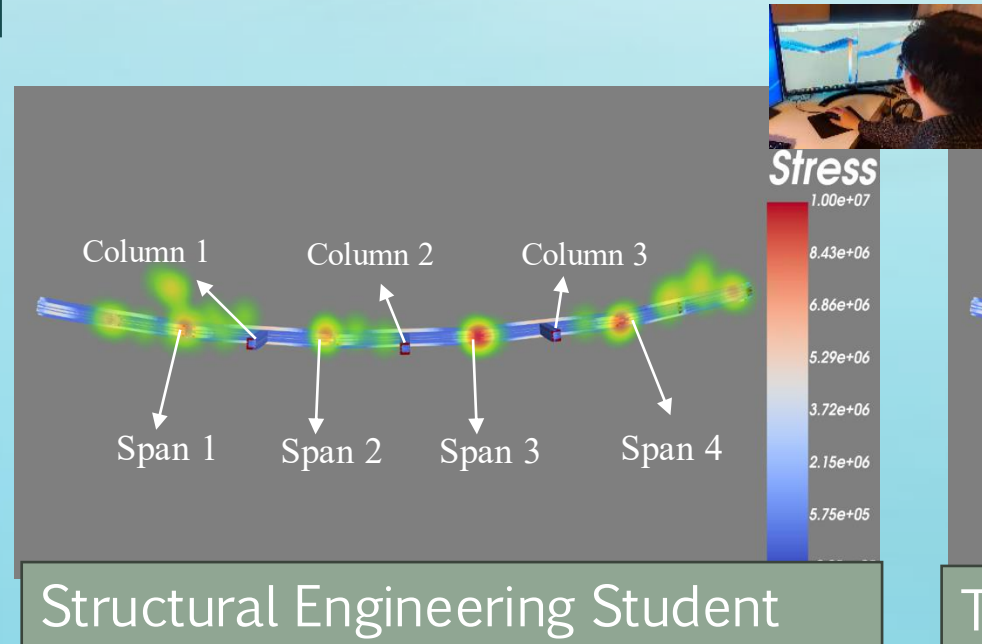
An Experiment Conducted with CMU Students

The Same Bridge:

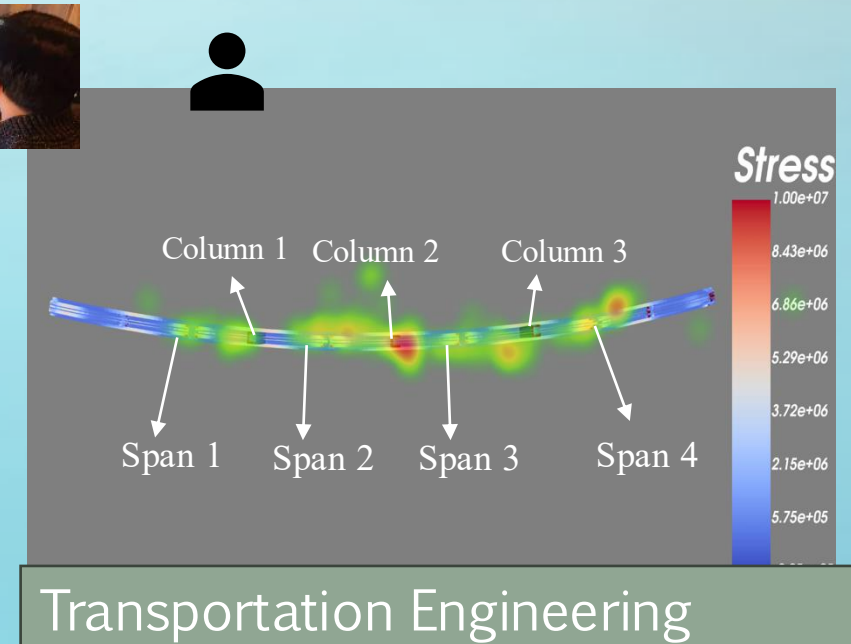
- Same environments
- Same defect locations

Not just students! 95% of
condition ratings are
questionable

Phares, B. M., Washer, G. A., Rolander, D. D., Graybeal, B. A., & Moore, M. (2004). Routine highway bridge inspection condition documentation accuracy and reliability. *Journal of Bridge Engineering*, 9(4), 403-413.



Structural Engineering Student



Transportation Engineering
Student

Why Human-Machine Collaboration For Infrastructure

Human strength

- Handling tacit knowledge like physics-based reasoning
- Intuition in perceiving event correlations

Human weakness

- Intensive time and labor consumption
- Susceptibility to stress and bias
- Difficulties in managing large-scale systems



Humans learn by observation



Human biased in bridge inspection

Machine strength

- Strong data analysis capabilities
- Automation capabilities

Machine weakness

- Challenges in utilizing tacit knowledge
- Hard to adapt to scenarios beyond training
- Ethical concerns in relying solely on AI that involve human lives



Training scenarios

Unseen scenarios

AI learn from demonstrations

Why Human-Machine Collaboration For Infrastructure

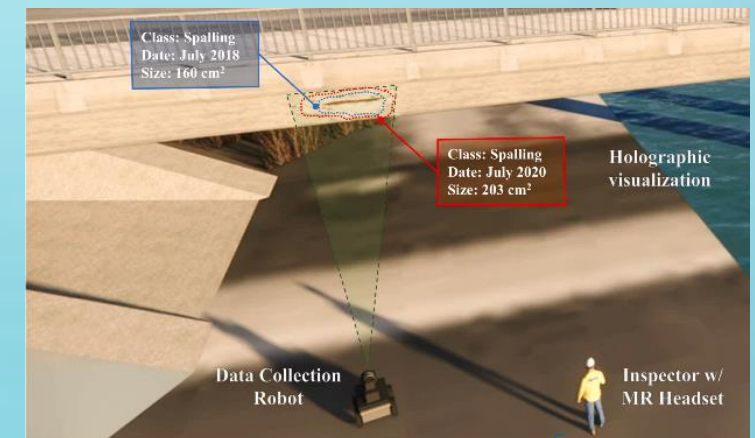
- **Physical degradation processes** - the diversity of contexts, the objects inspected, and the combination of defects and objects varying in time and space.
- **Condition assessment** - connecting these changing objects, defects, and their changes to the underlying physical deterioration patterns and mechanisms.

Human

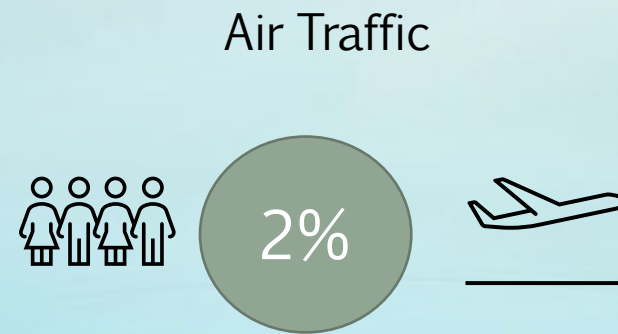
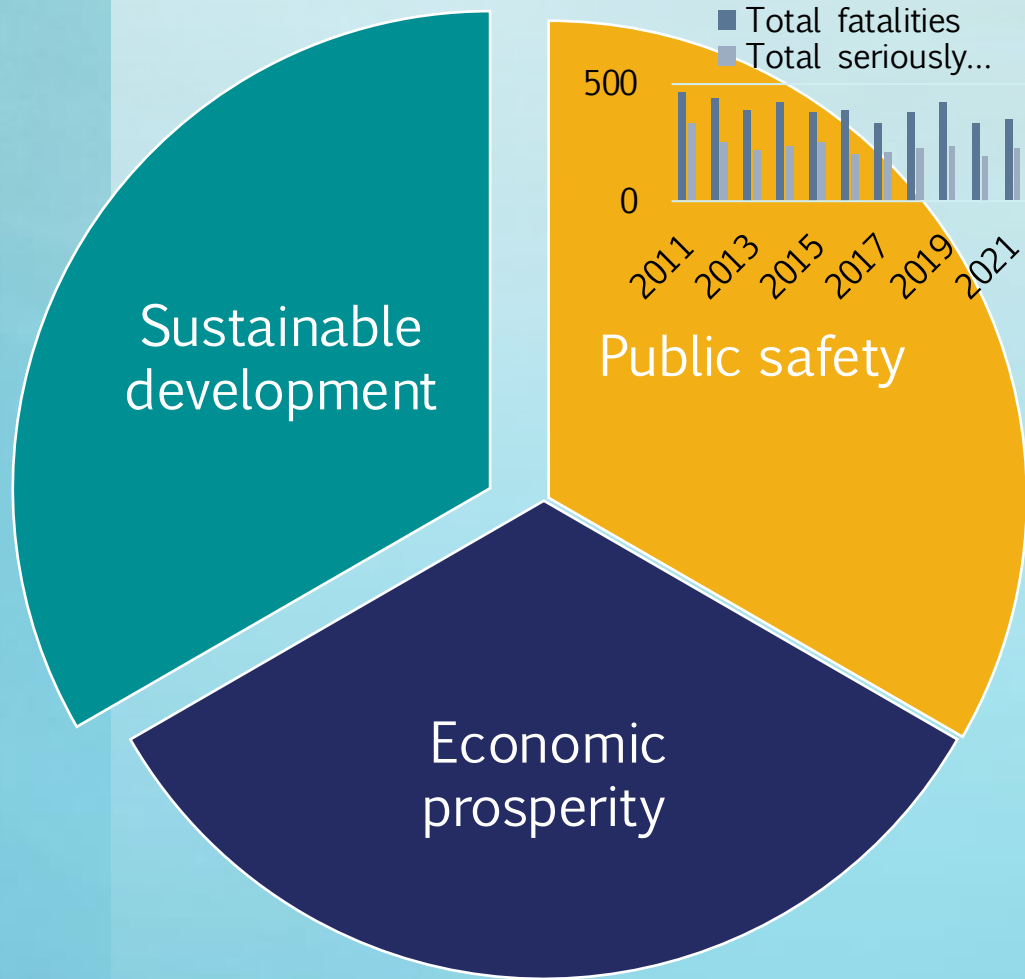
- Based on better local inspection behaviors, obtain a higher-quality overall picture
- Use physical knowledge and intuition to summarize the degradation mechanisms and hazard levels of the objects being inspected.

Machine

- Help humans correct local inspection behaviors

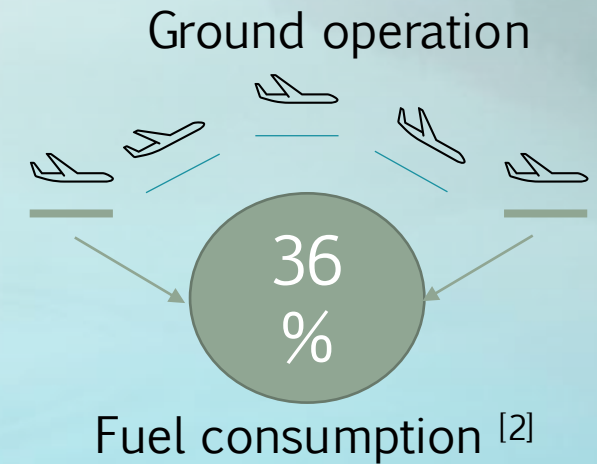
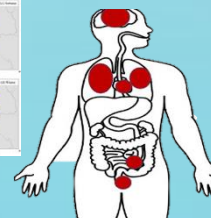
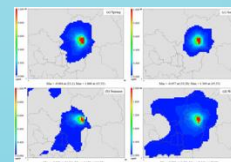


Another Example: Human-AI Collaborations to Explore Tradeoffs Among Many Objectives with Uncertainties

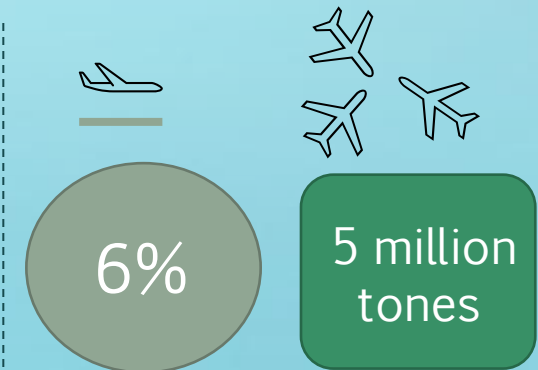


Carbon emissions ^[1]

Air pollution to the community



Congestion on ground

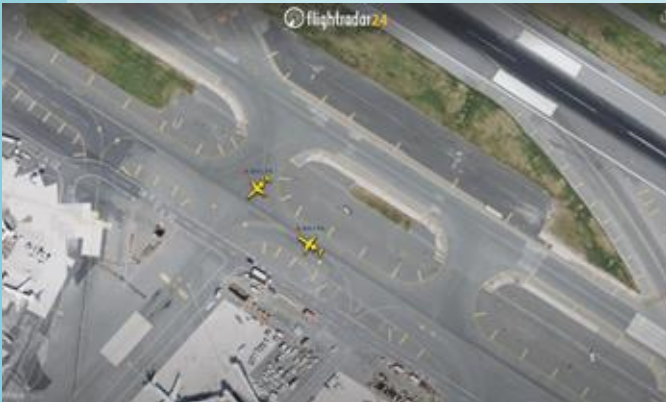


Fuel consumption ^[3,4]

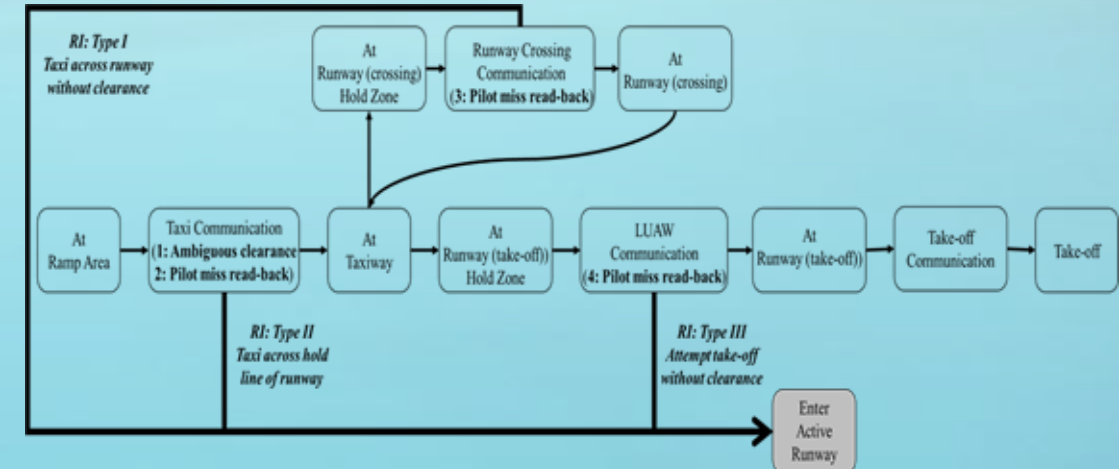
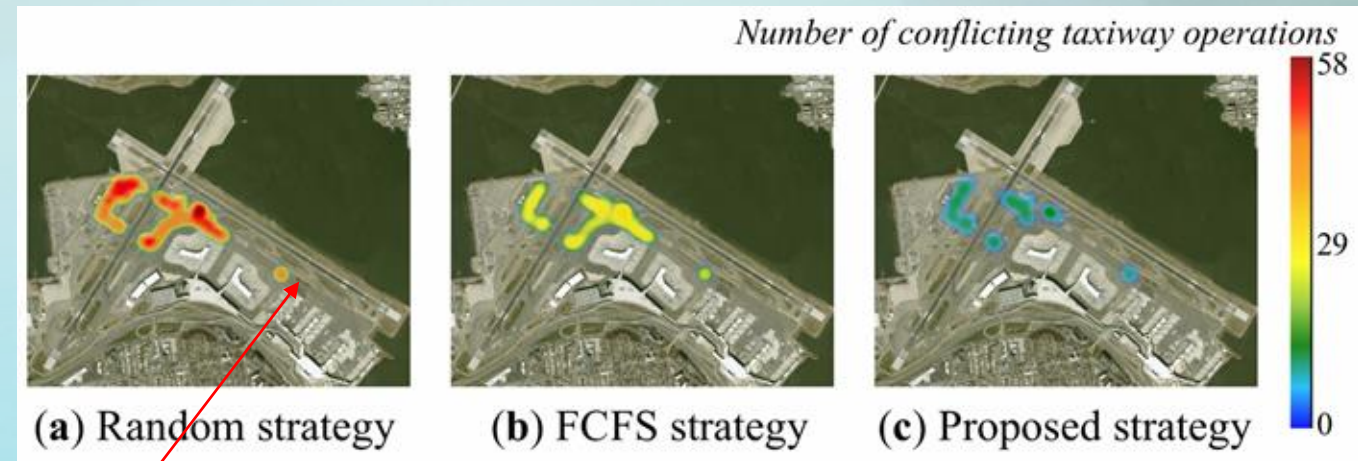
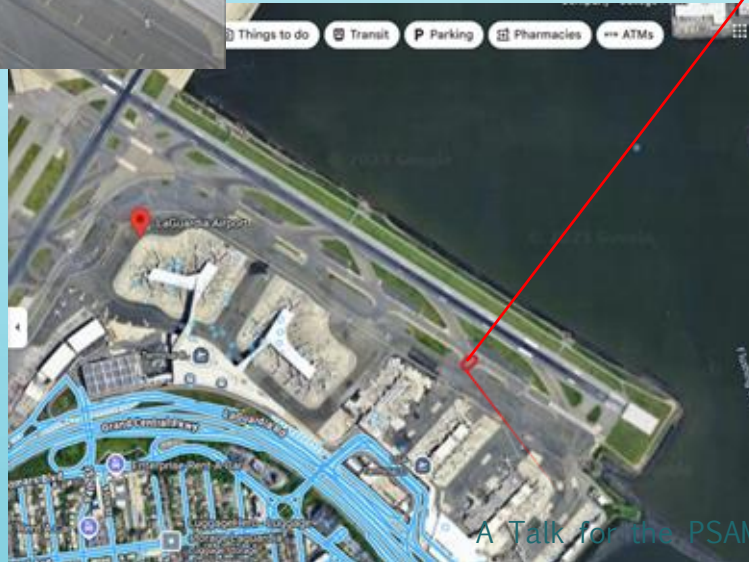
[1] M. Zhang, Q. Huang, S. Liu, and H. Li, "Assessment method of fuel consumption and emissions of aircraft during taxiing on airport surface under given meteorological conditions," Sustainability, vol. 11, no. 21, p. 6110, 2019.
 [2] M. Stettler, G. Koudis, S. Hu, A. Majumdar, and W. Ochieng, "The impact of single engine taxiing on aircraft fuel consumption and pollutant emissions," The Aeronautical Journal, vol. 122, no. 1258, pp. 1967-1984, 2018.
 [3] [2] M. Stettler, G. Koudis, S. Hu, A. Majumdar, and W. Ochieng, "The impact of single engine taxiing on aircraft fuel consumption and pollutant emissions," The Aeronautical Journal, vol. 122, no. 1258, pp. 1967-1984, 2018.
 [4] X. Wang, A. E. Brownlee, M. Weiszer, J. R. Woodward, M. Mahfouf, and J. Chen, "A chance-constrained programming model for airport ground movement optimisation with taxi time uncertainties," Transportation Research Part C: Emerging Technologies, vol. 132, p. 103382, 2021.

Delta Airline Incidents and Delays

[Animation Shows Moment Two Delta Planes Collide at LaGuardia Airport](#)



I should study more and verify these simulations – no conclusion yet. Talk to me if you can help me achieve that!



[Bayesian Network Modeling of Airport Runway Incursion Occurring Processes for Predictive Accident Control | SpringerLink](#)

A Comparison of Two Retired Controllers' Performance on the Same Flight Plan.

Human-Physical Systems

How do we support humans working in such dynamic environments?

Physical Environments

Human

Same flight plan:

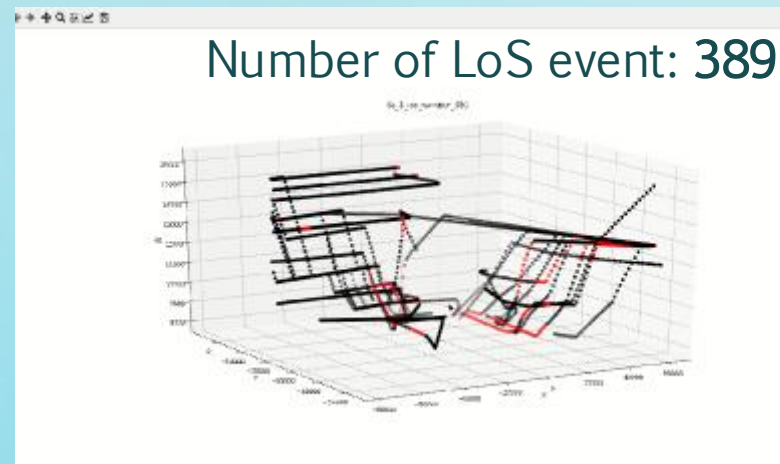


- Same arrival locations, schedules, and speed
- Same destination locations

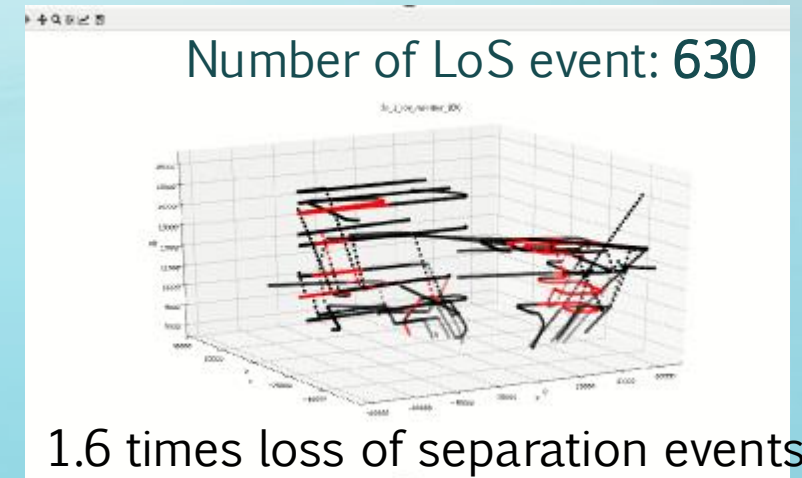
* Acknowledgment:
Dr. Nancy Cooke, Dr. Sarah V. Ligda,
Christopher Shane Lieber, Dr. Yongmin
Liu with the NASA ULI program's Task 3
to provide the data



Air traffic controller 1



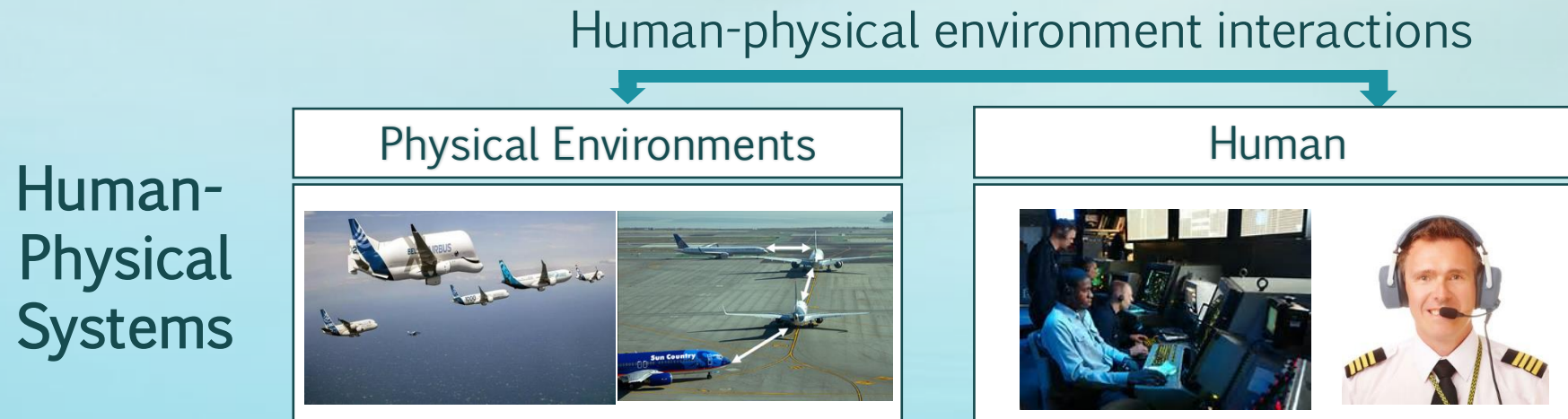
Air traffic controller 2



1.6 times loss of separation events

- : Location of aircraft
- : Location of loss of separation events – Safety risk indicators

Why Human-AI Collaboration in Air Traffic Control



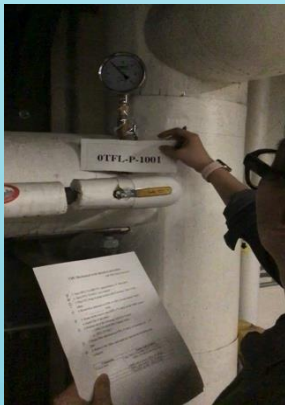
- Experience based operations
- Long-training time
- **High workload** “...10 to 15% of Air Traffic Controllers are liable to suffer serious stress symptoms^[1].”

[1] Baumgartner, Marc. "Critical incident stress management in air traffic control." Trauma 1.4 (2001): 227-236.

Vision: Multi-Modal Data Analytics for Generating “Virtual Labels” in Videos and Real-Time Views of to Enable Human-AI Collaboration



Virtual labels for highlighting critical relationships between workspaces and their outage progresses

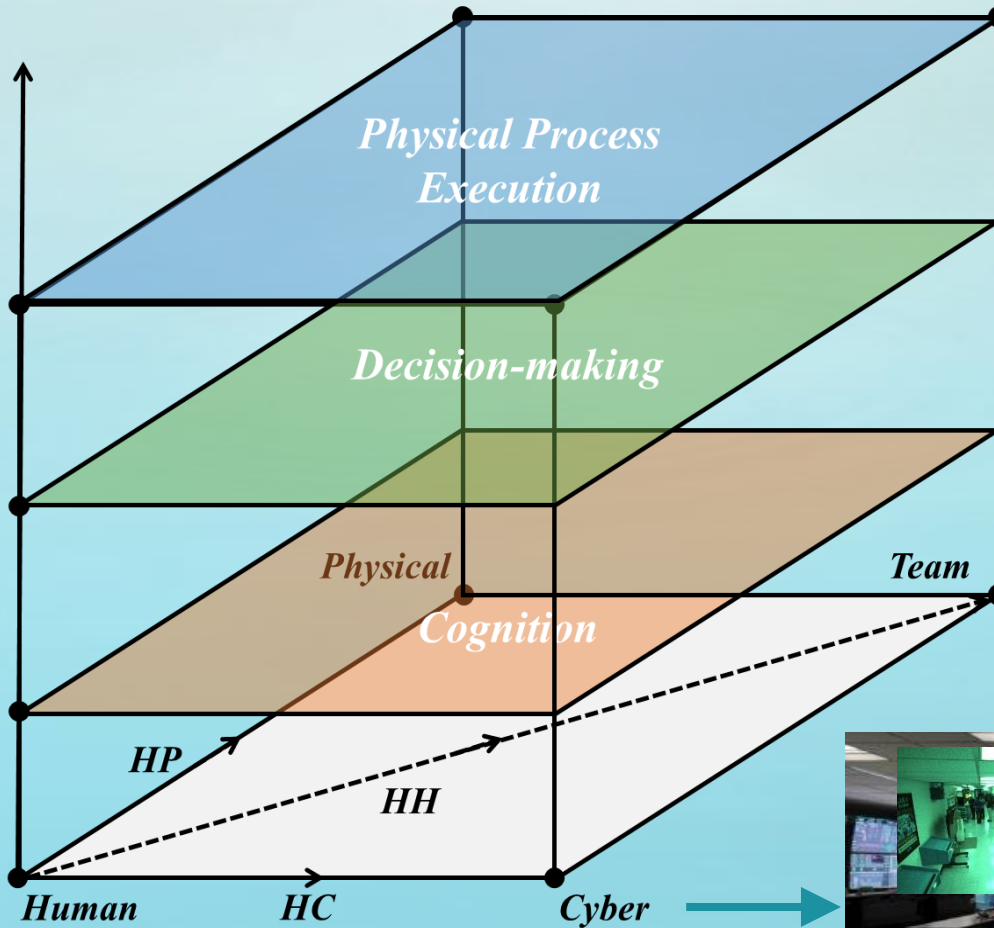


Virtual labels for highlighting critical objects and hazards that need the workers' attention

Physical Process Execution

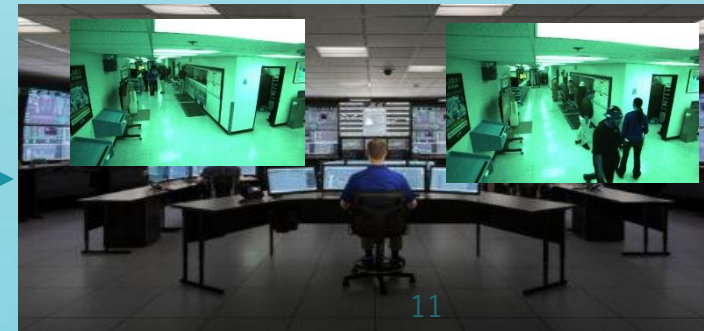
Decision-making

Cognition

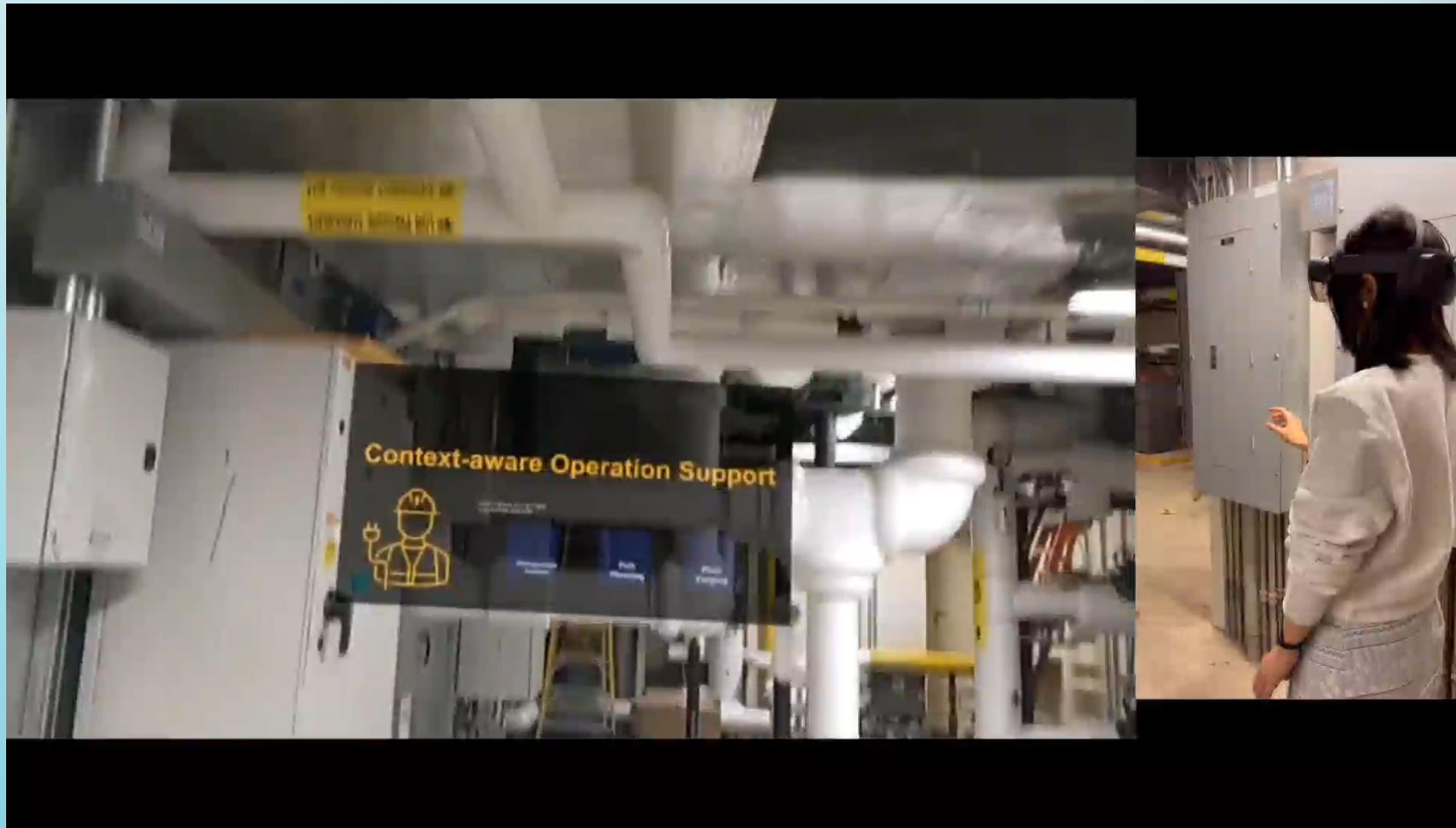


Virtual labels for highlighting target work location

Virtual labels for highlighting critical data and sensors that need actions



Virtual Label – A Demonstration Scenario



Capturing and Predicting Problematic Human AI Collaboration Parts

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- Human-Human Interactions (Control Room-Field)
 - Communication reliability problem
 - Using nuclear power plant operations as an example

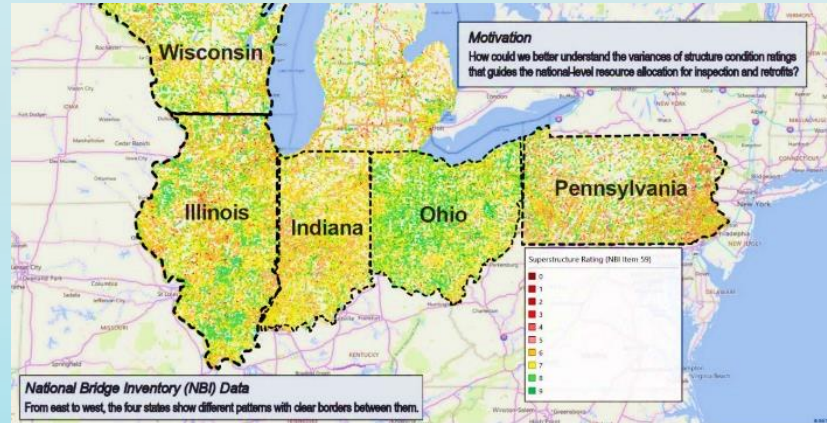
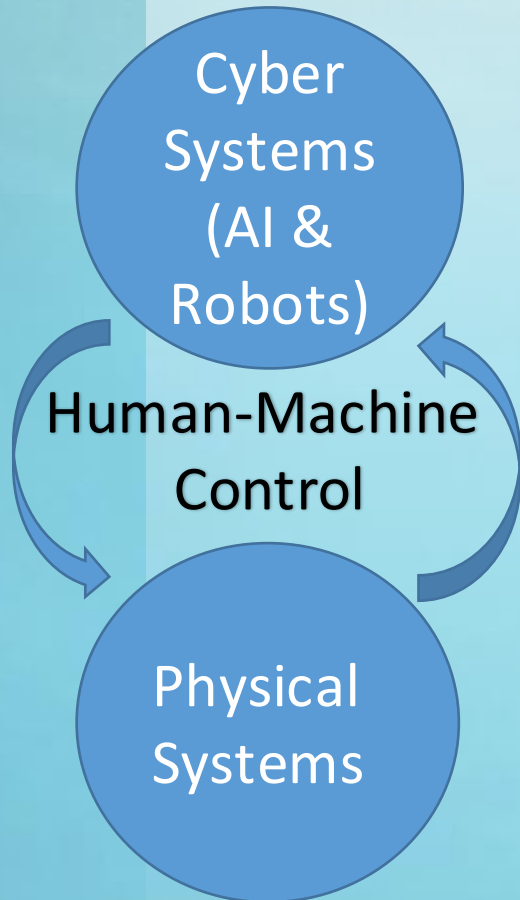


Capturing and Predicting Problematic Human AI Collaboration Parts

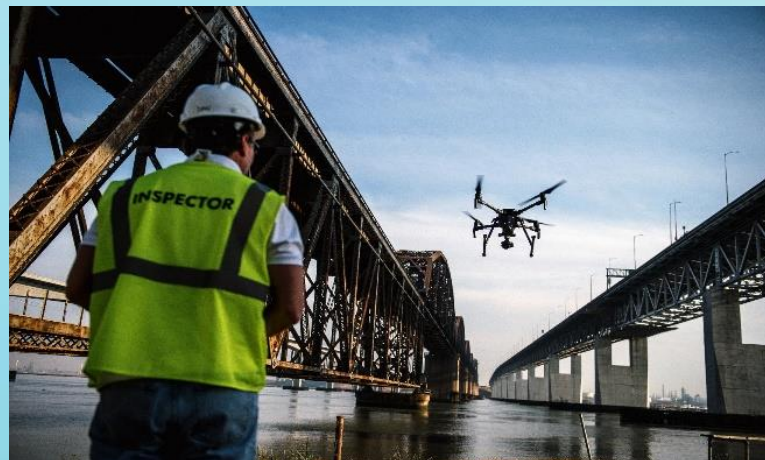
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Human-Cyber-Physical Systems for Reliable Inspection



Cyber Infrastructure for Data Analytics

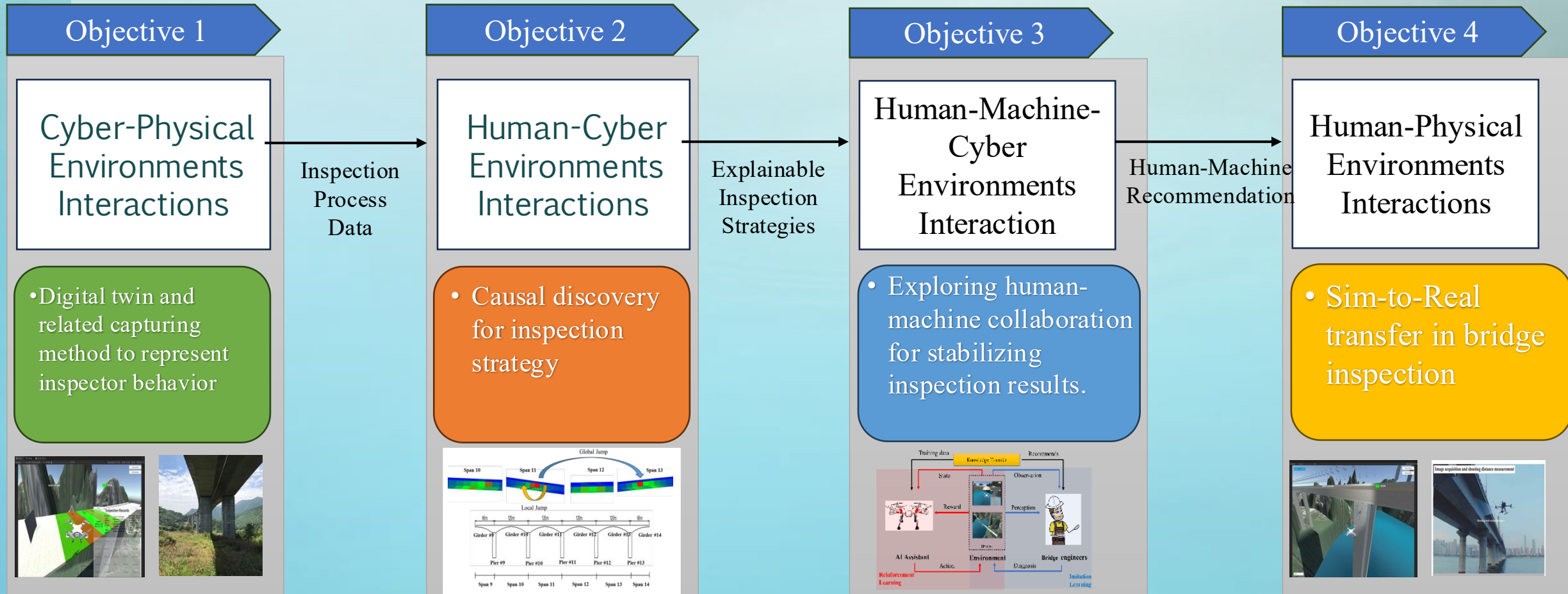


Physical Infrastructure Inspection

Human-AI Interactive
Cyber-Physical Alignment
for Reliable Inspection?



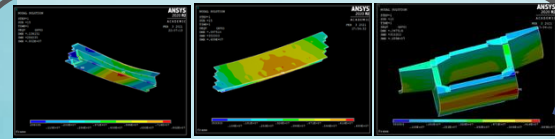
How do we do it?



Step 1: Cyber-Physical Environments Interactions

Gamification of Bridge Inspection

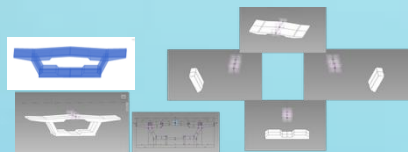
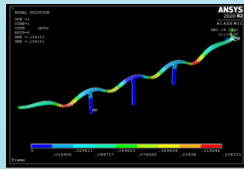
Computer Vision, Natural Language Processing



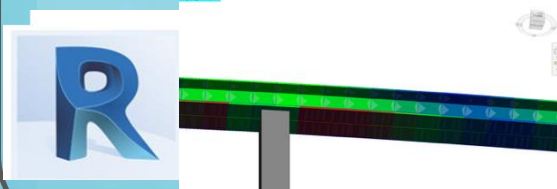
- Element positions(X, Y, Z)
- Element displacements and stress

Ansys

Ansys APDL



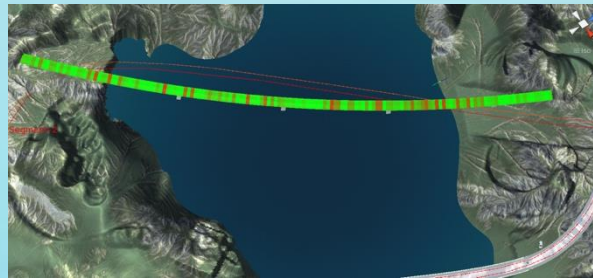
- Geometrical information



Revit



- Element Surfaces, Element Properties



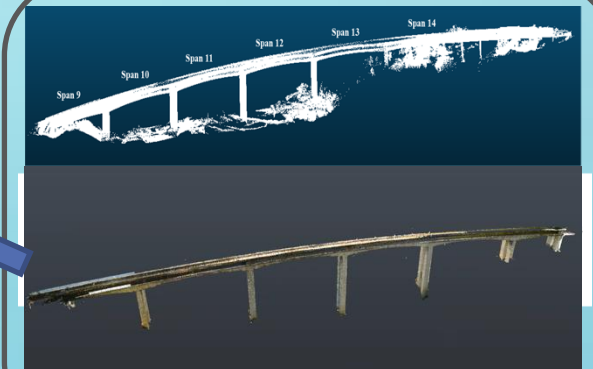
Unity Game Engine



- Crack images and locations

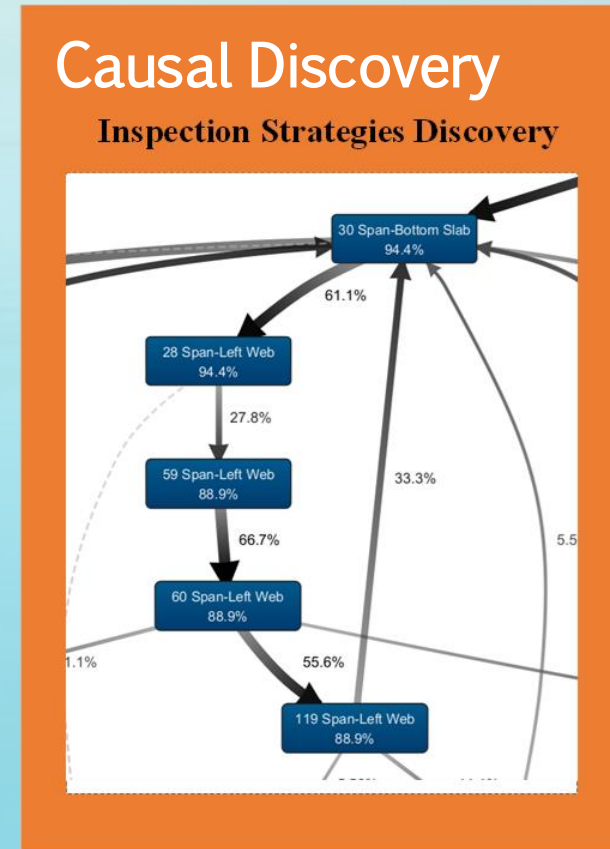


Inspection Reports



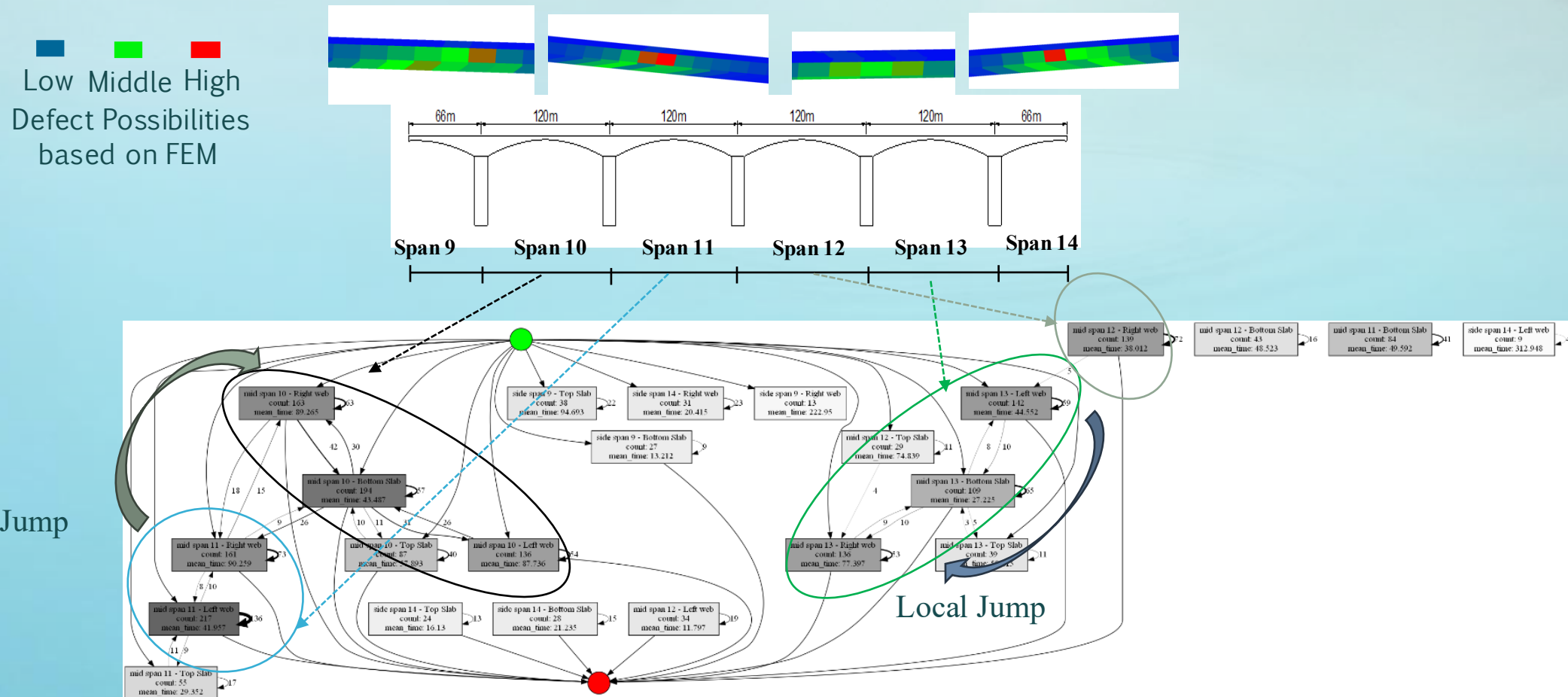
Point Clouds

- A digital twin for collecting inspector behavioral logs
- Causal discovery for discovering inspectors' inspection strategies



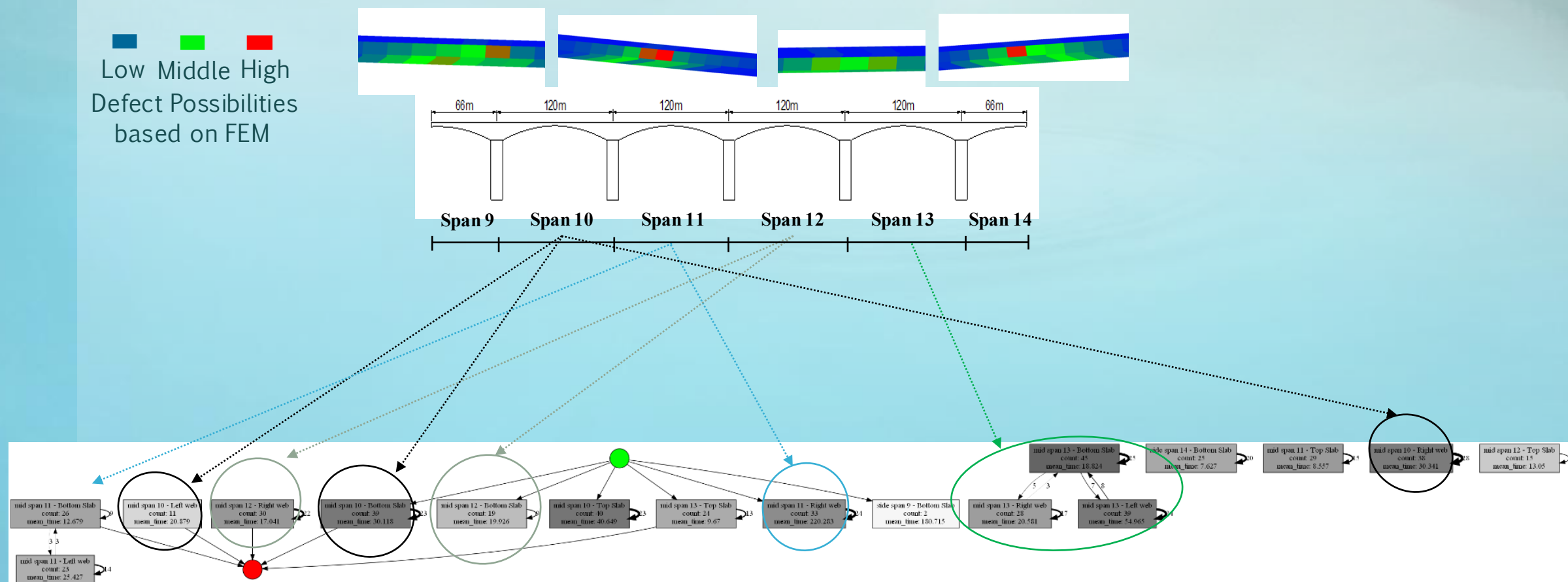
Step 2: Human-Cyber Environments Interactions

- Classify inspectors into low, middle, and high levels based on accuracy performances
- Discover the inspection strategies of **high-performance** inspectors

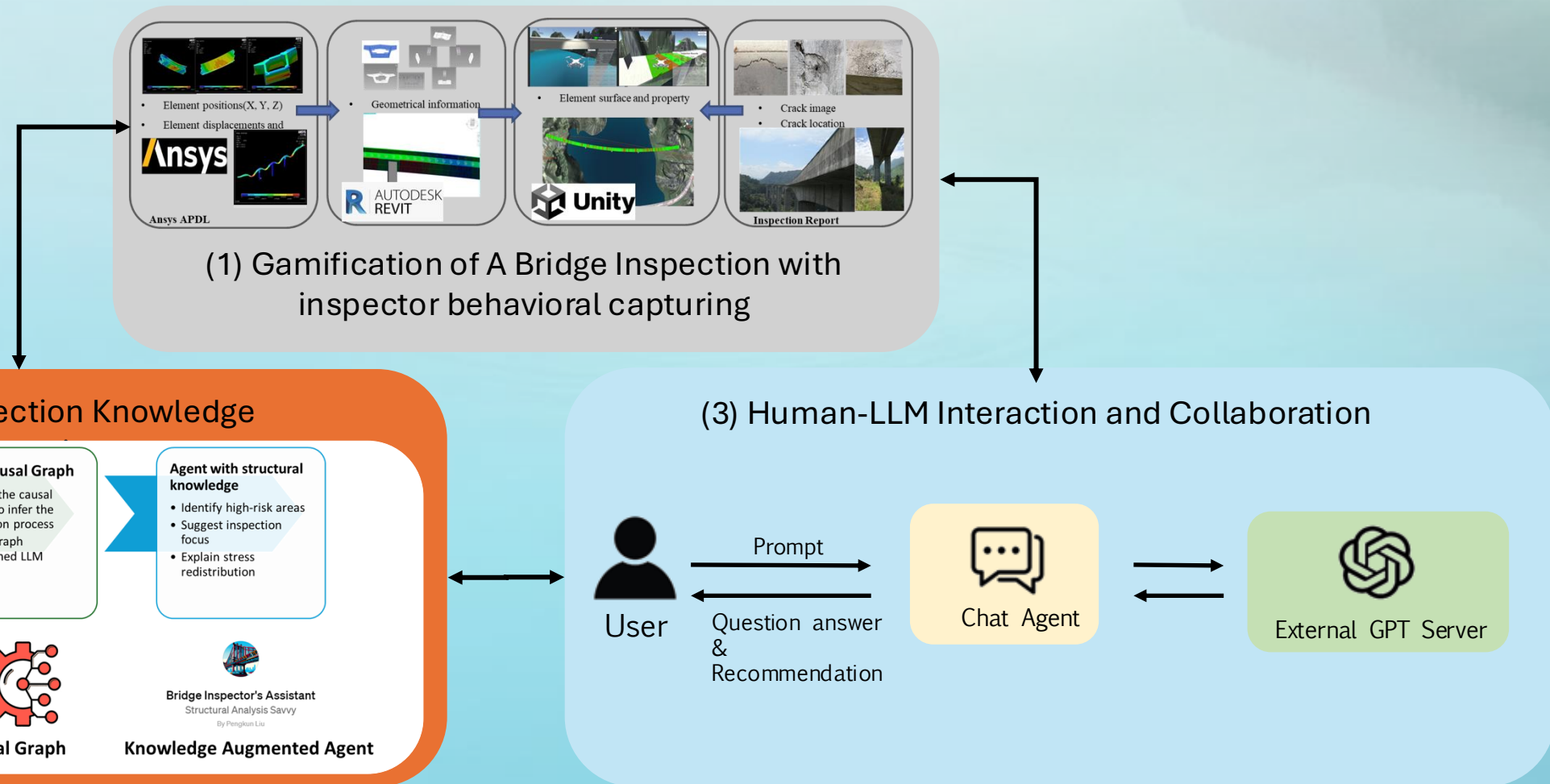


Step 2: Human-Cyber Environments Interactions

- **Low-performance inspectors**
- Lack of both local and global jumps (more dispersed due to unordered searching)



Step 3: Human-AI Collaboration



Explaining Inspection Behaviors and Diagnosis Results for Human –AI Collaboration in Bridge Inspection

Inspection Knowledge

- Component type - internal forces – defect types
- Evaluation (condition rating) of the component with defect

Inspection Records				
Location (Section start from 0 to 152)	Structure type (Bottom Slab: 0, Left web: 1, Right web: 2, Top Slab: 3)	Types of damages (Transverse Crack: 0, Diagonal Crack: 1, Longitudinal Crack: 2)	Severity of Damages (Condition State Good: 1 Fair: 2 Poor: 3 Severe: 4)	Reason (Torsion: 0 Bending: 1 Shearing: 2 Tension: 3 Compression: 4)
Enter text...	Enter text...	Enter text...	Enter text...	Enter text...
Enter text...	Enter text...	Enter text...	Enter text...	Enter text...

Inspection Behaviors

Diagnosis Results

Transverse Cracks
Tension

One end fixed; the other end pinned beam-High Q High M-Bottom Slab
94.7%

One end fixed; the other end pinned beam-High Q High M-Right web
89.4%

Diagonal Cracks
Shearing Force

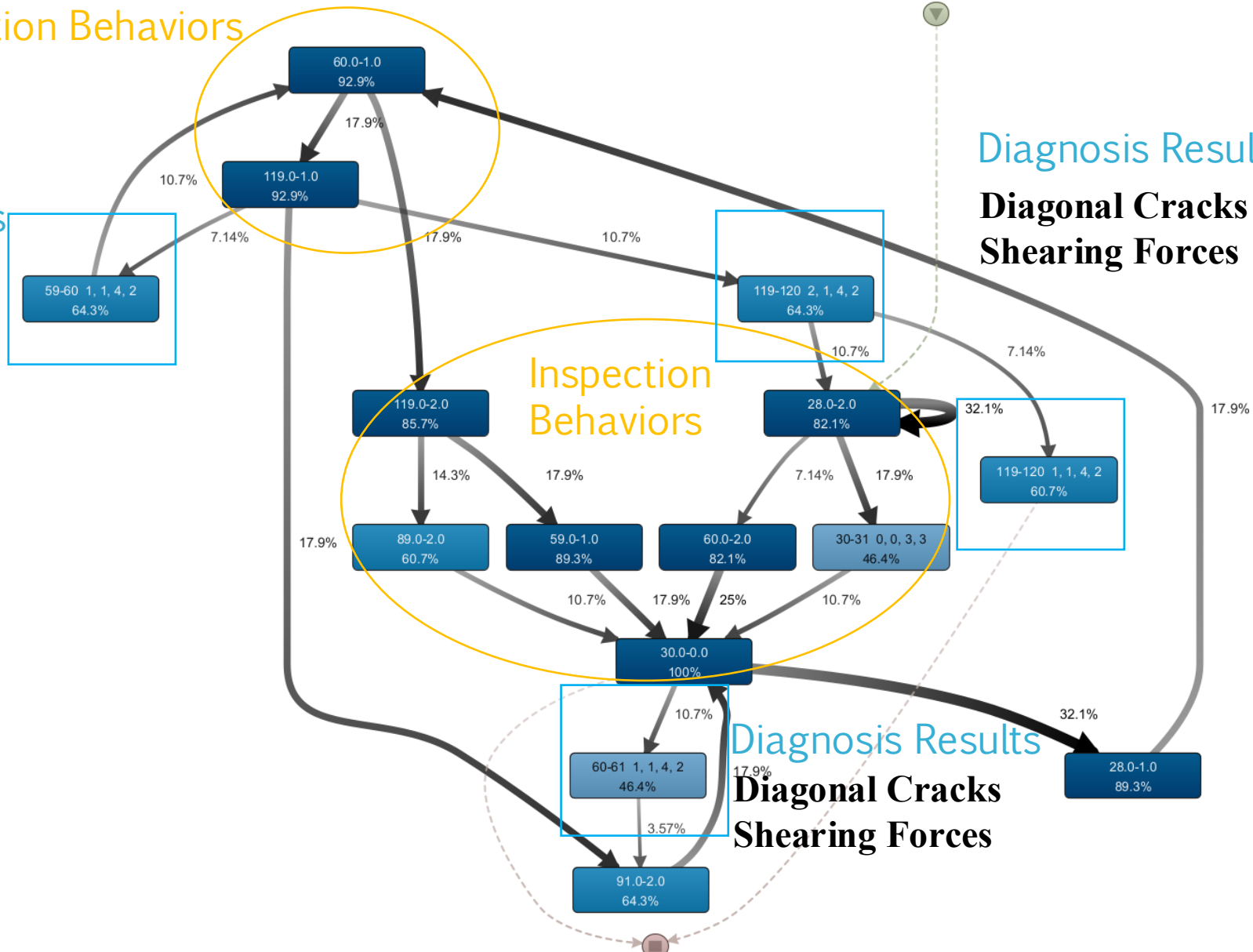
Inspection Behaviors

Diagnosis Results

**Diagonal Cracks
Shearing Forces**

Diagnosis Results

**Diagonal Cracks
Shearing Forces**



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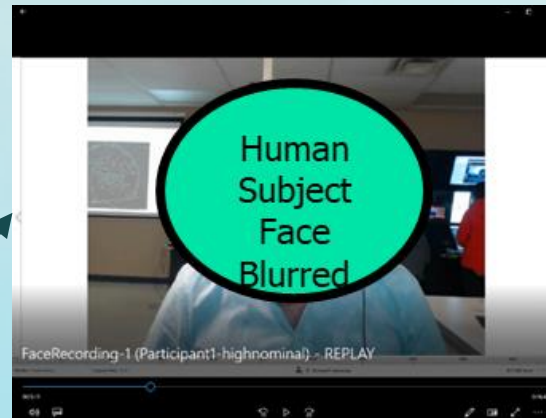


Air Traffic Control Behavior for Predicting Control Failures

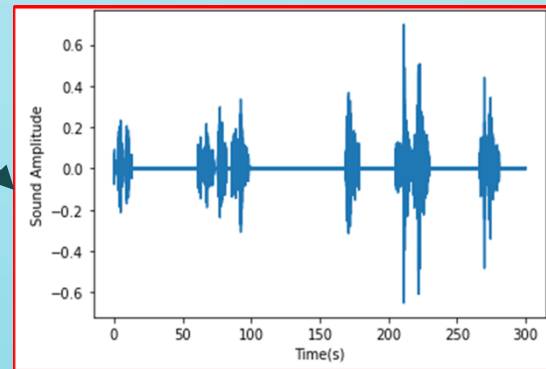
Air Traffic Controllers (ATCs)



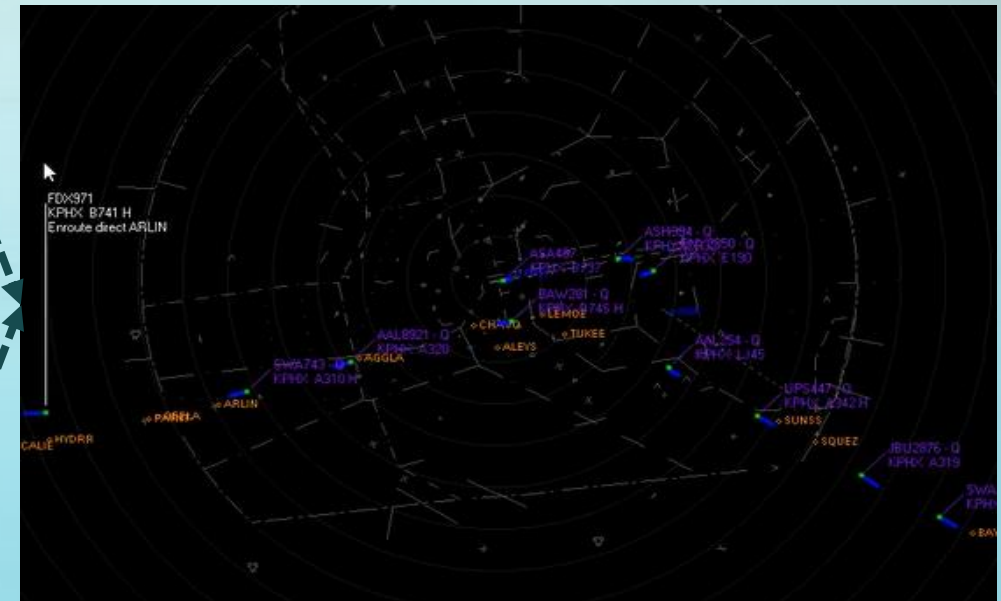
Facial expressions/
Head poses



Talking behaviors



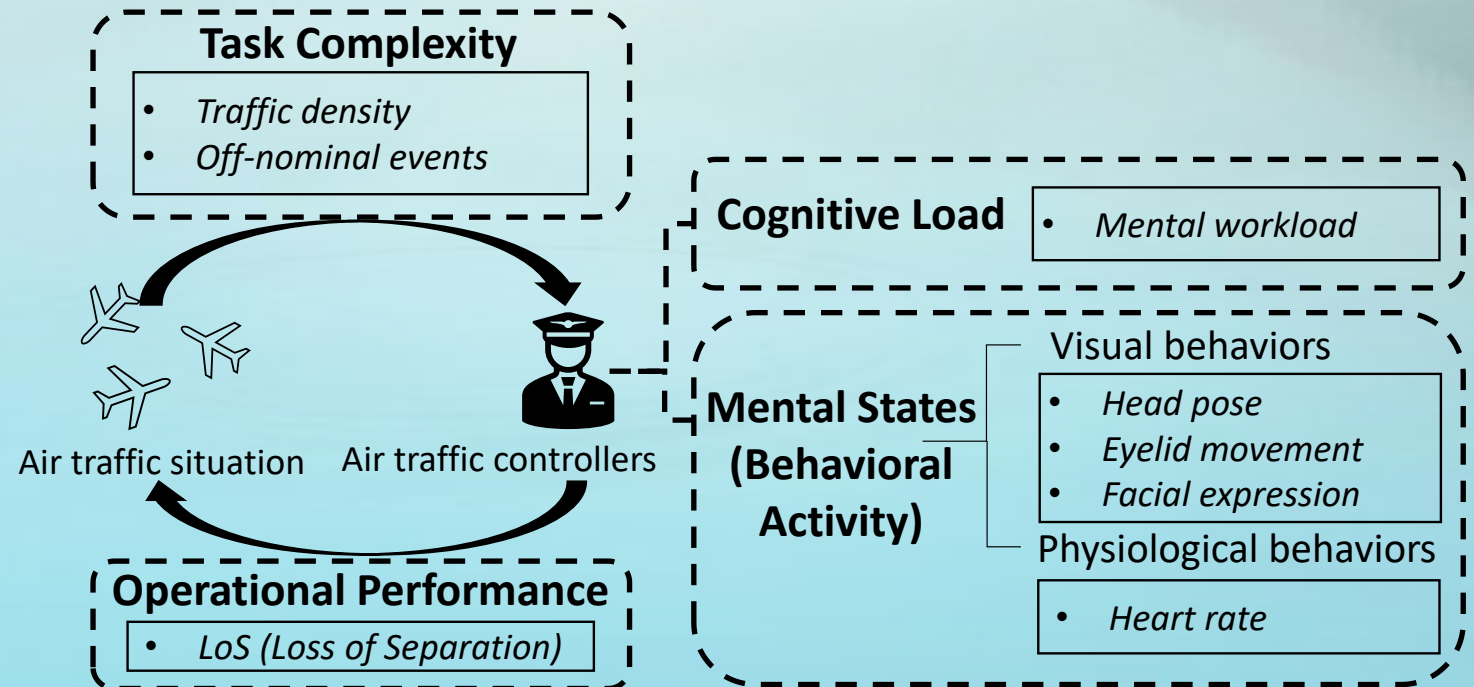
Aircraft trajectories



- Behaviors of ATCs that could be indicators of abnormal aircraft trajectories.
- Timely recognizing these abnormal ATC behaviors could help prevent loss of separation between aircraft.

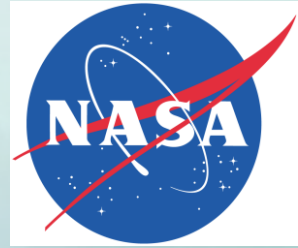
What to Capture and Analyze?

Air Traffic Controllers (ATCs)



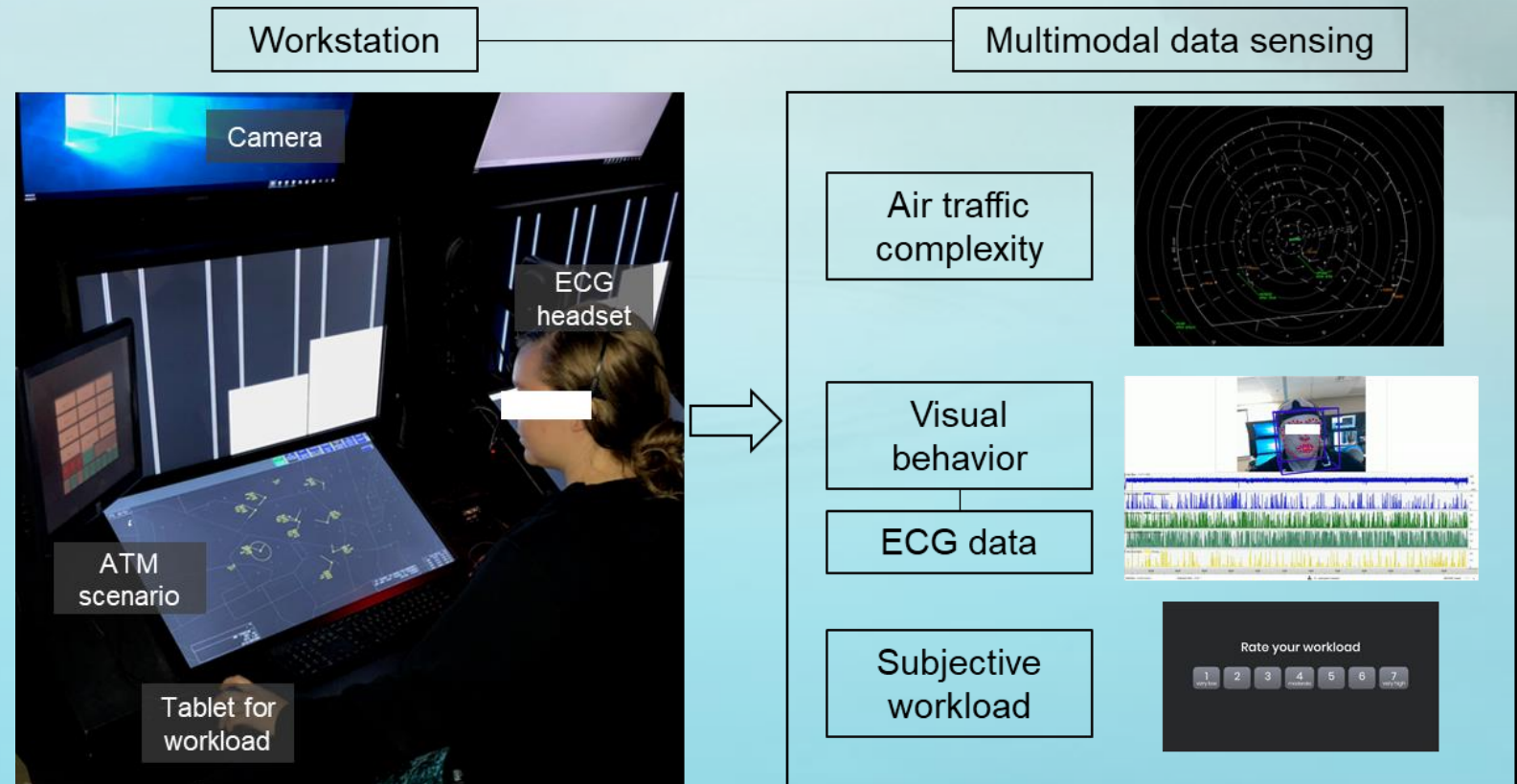
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Experiment Design and Data Collection

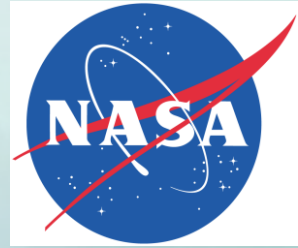


Multimodal data sensing

- **Simulator tracklog**
- **Video data**
 - ☐ Head pose
 - ☐ eye movement
 - ☐ facial expression
- **ECG data**
 - ☐ Heartbeat interval
- **Workload probes**

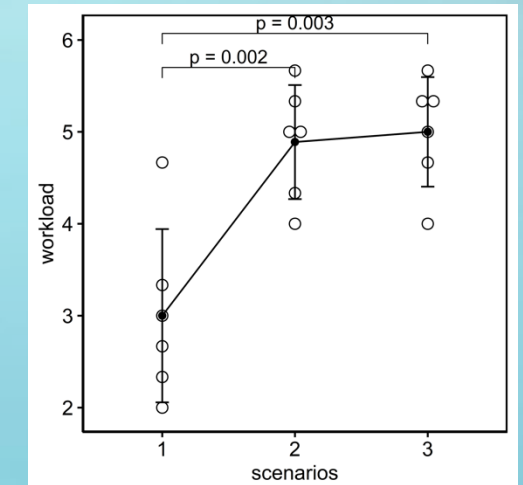
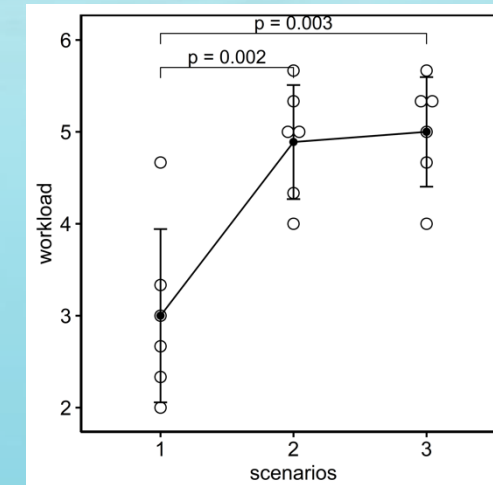
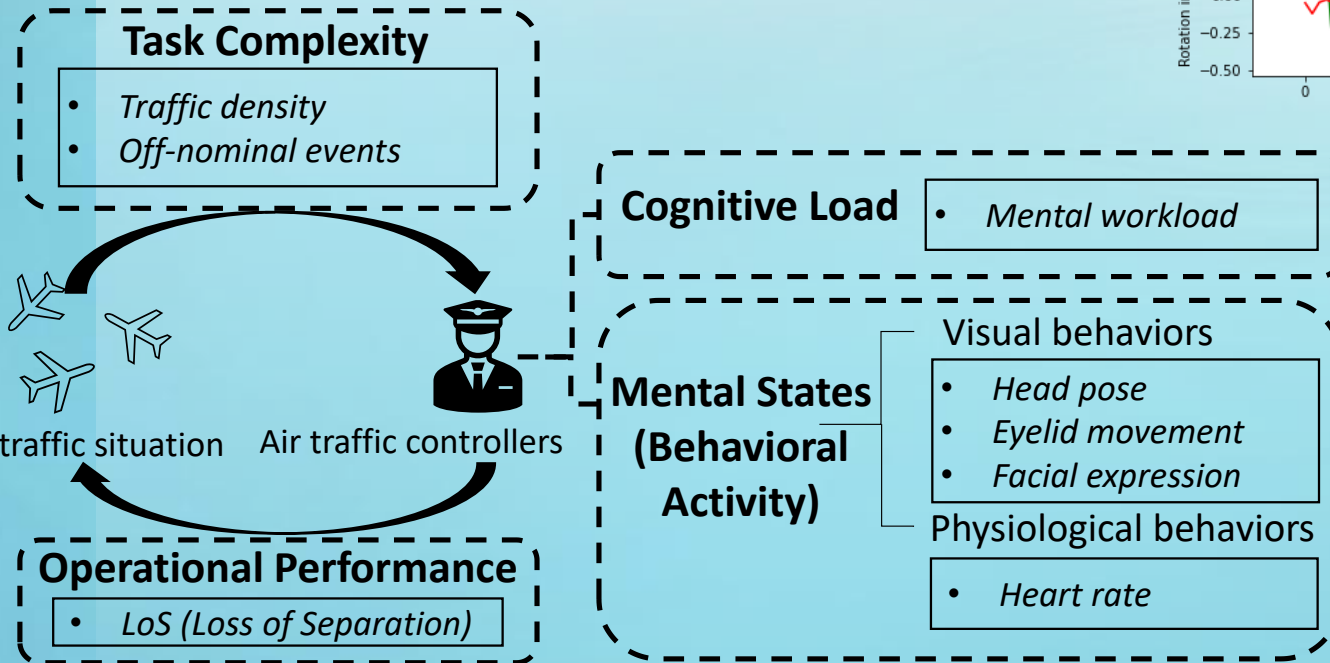
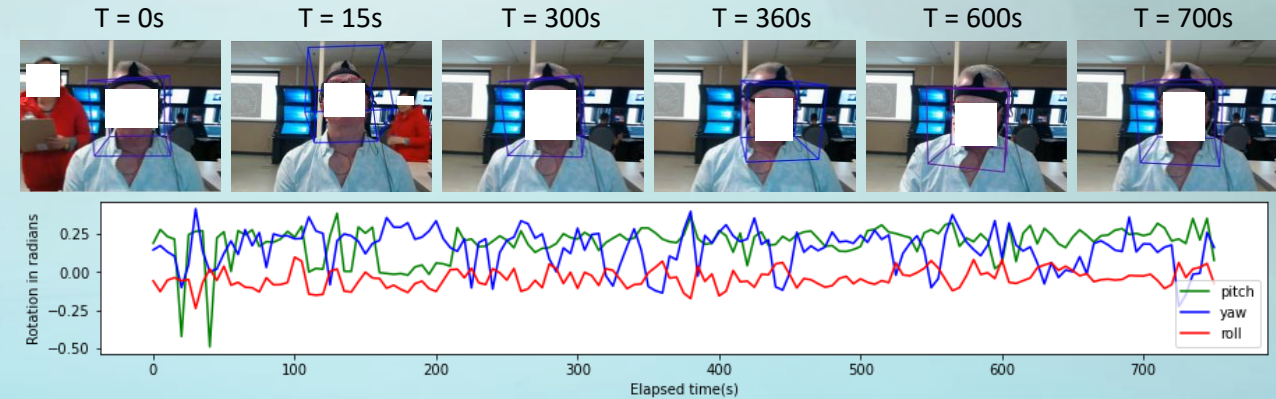


Controllers' Separation Error Prediction



Multi-factorial model for controllers' separation errors

Xiong, R., Wang, Y., Tang, P., Cooke, N. J., Ligda, S. v., Lieber, C. S., & Liu, Y. (2023). Predicting separation errors of air traffic controllers through integrated sequence analysis of multimodal behaviour indicators. *Advanced Engineering Informatics*, 55, 101894. <https://doi.org/10.1016/J.AEI.2023.101894>



*1=baseline scenario, 2=nominal scenario, 3=off-nominal-scenario

Controllers' Separation Error Prediction

Results and evaluation

- Using multimodal features could improve prediction performance
- Visual behavioral cues are sufficient and necessary for predicting controllers' separation errors

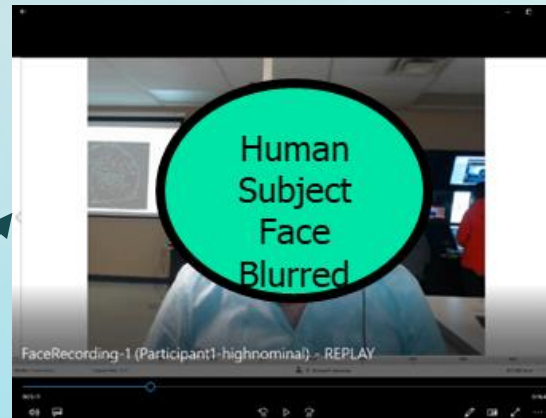
Models	2 steps	5 steps	8 steps	10 steps
$F_{\text{head, eye, face}}$	$89.17 \pm 0.88\%$	$84.80 \pm 1.89\%$	$81.94 \pm 1.23\%$	$78.79 \pm 1.97\%$
$F_{\text{task, head}}$	$89.49 \pm 1.29\%$	$85.75 \pm 1.32\%$	$82.39 \pm 2.06\%$	$79.88 \pm 1.43\%$
$F_{\text{task, head, face}}$	$91.11 \pm 0.50\%$	$86.81 \pm 0.88\%$	$83.94 \pm 1.46\%$	$81.13 \pm 1.32\%$
$F_{\text{task, head, eye, face}}$	$91.48 \pm 0.87\%$	$87.55 \pm 1.53\%$	$84.70 \pm 1.62\%$	$82.13 \pm 1.91\%$
$F_{\text{task, ibi}}$	$86.26 \pm 1.87\%$	$80.94 \pm 2.14\%$	$77.05 \pm 2.33\%$	$74.79 \pm 1.32\%$
$F_{\text{task, head, eye, face, ibi}}$	$91.45 \pm 0.81\%$	$87.63 \pm 0.87\%$	$85.20 \pm 1.09\%$	$83.20 \pm 1.69\%$

Within Air Traffic Complexity – Recognizing Routes from Navigation Signals, and Predict Trajectories

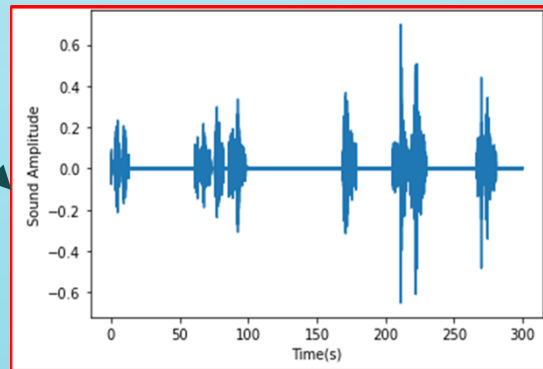
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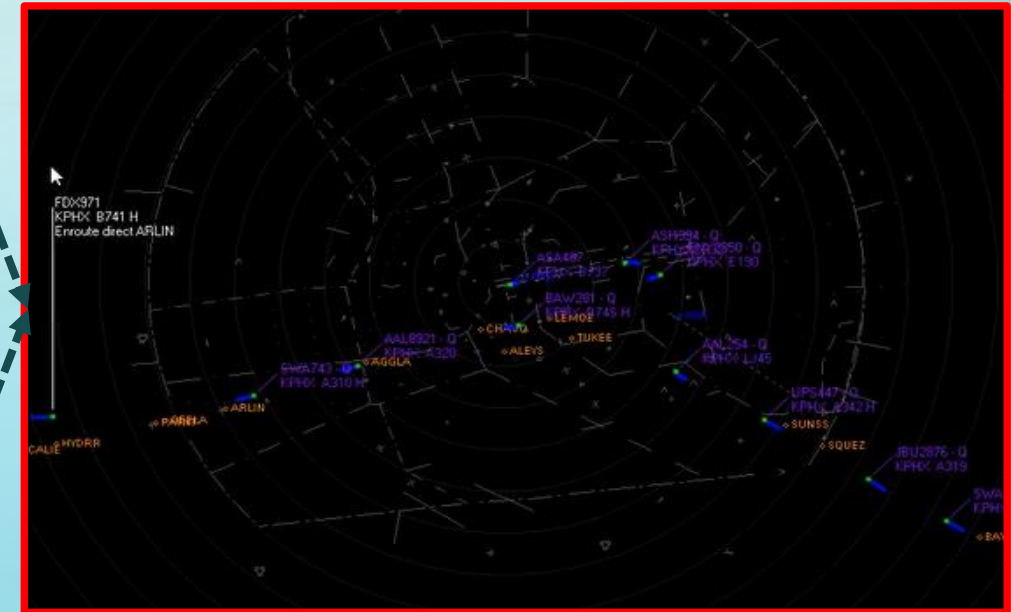
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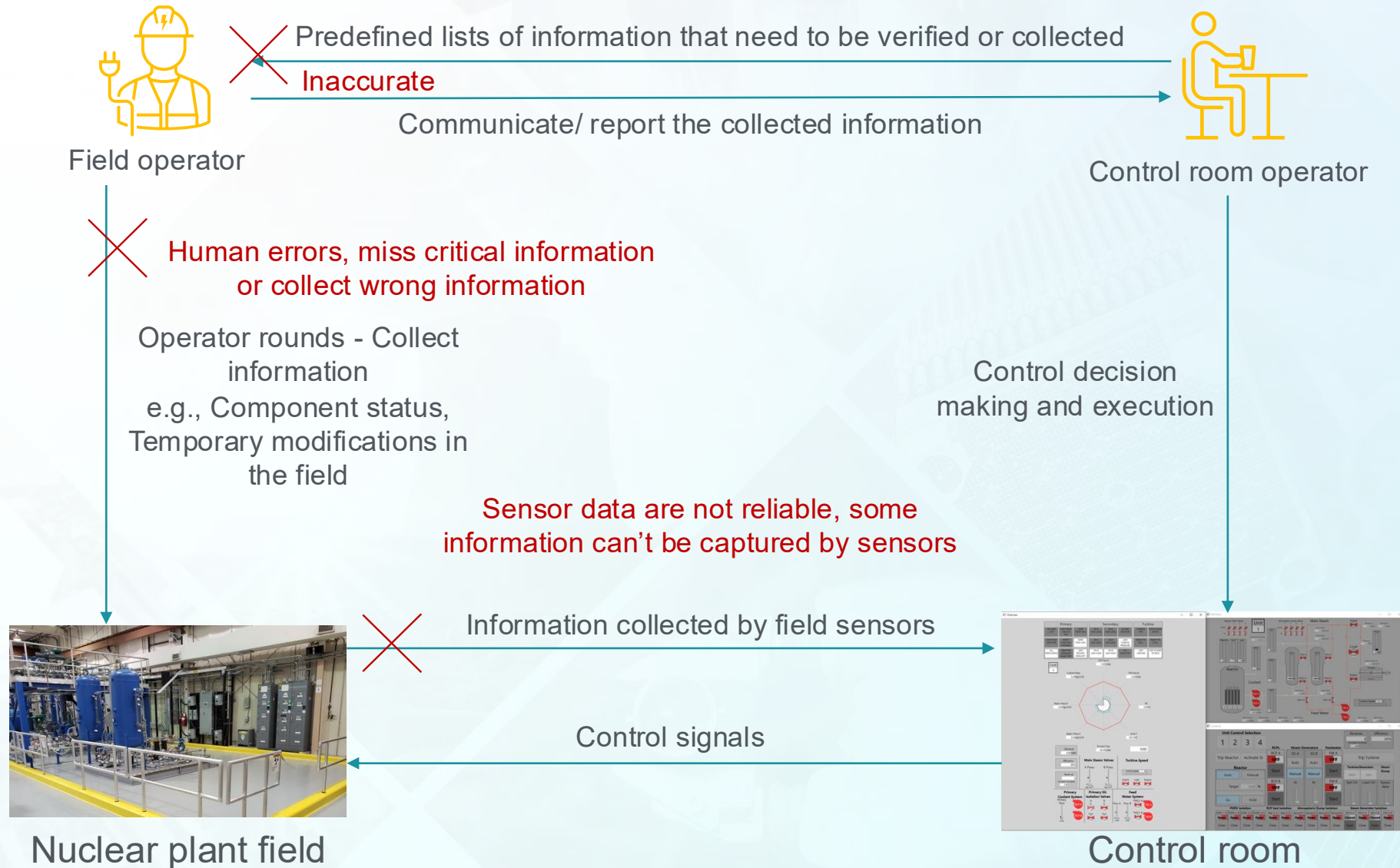
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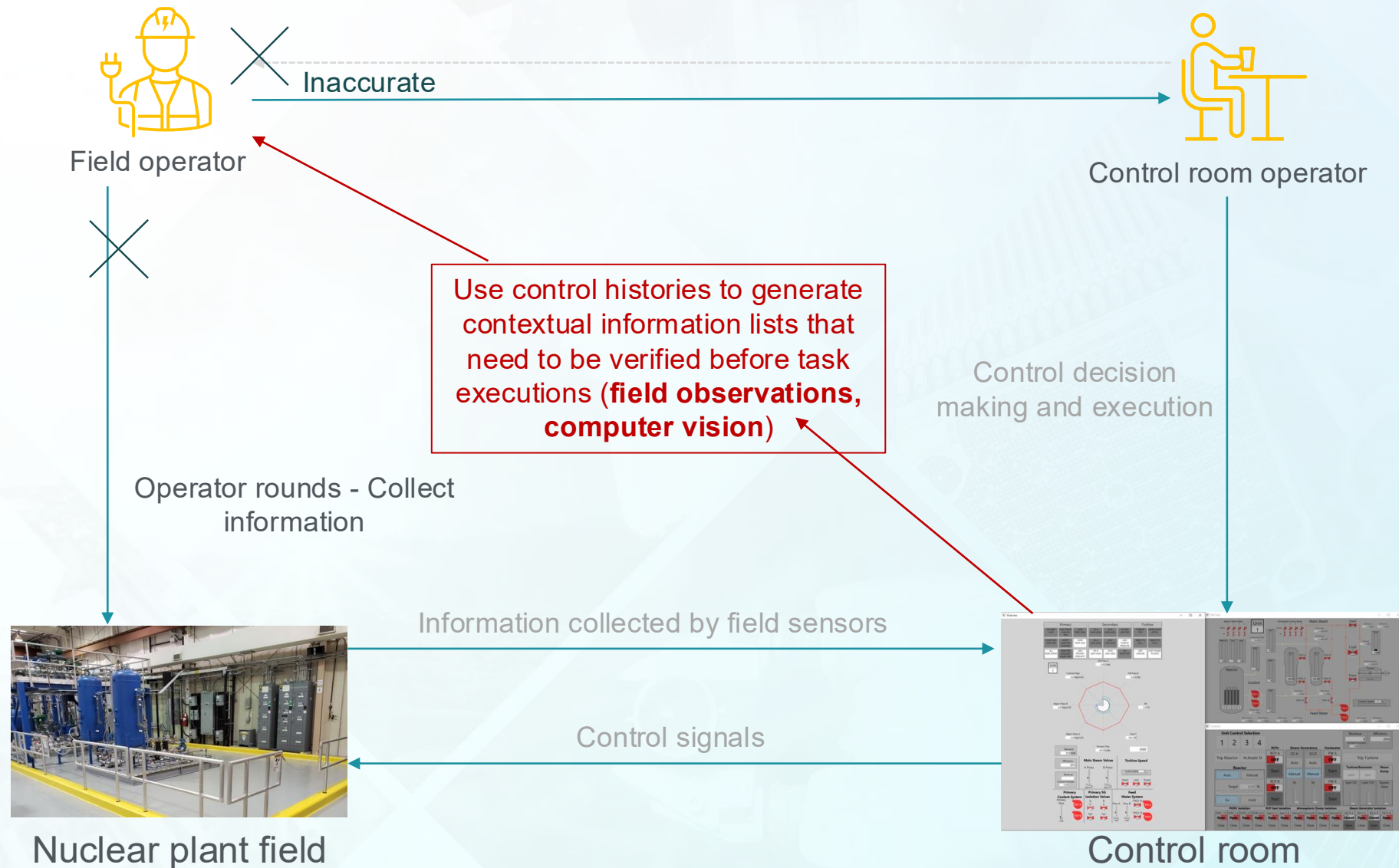
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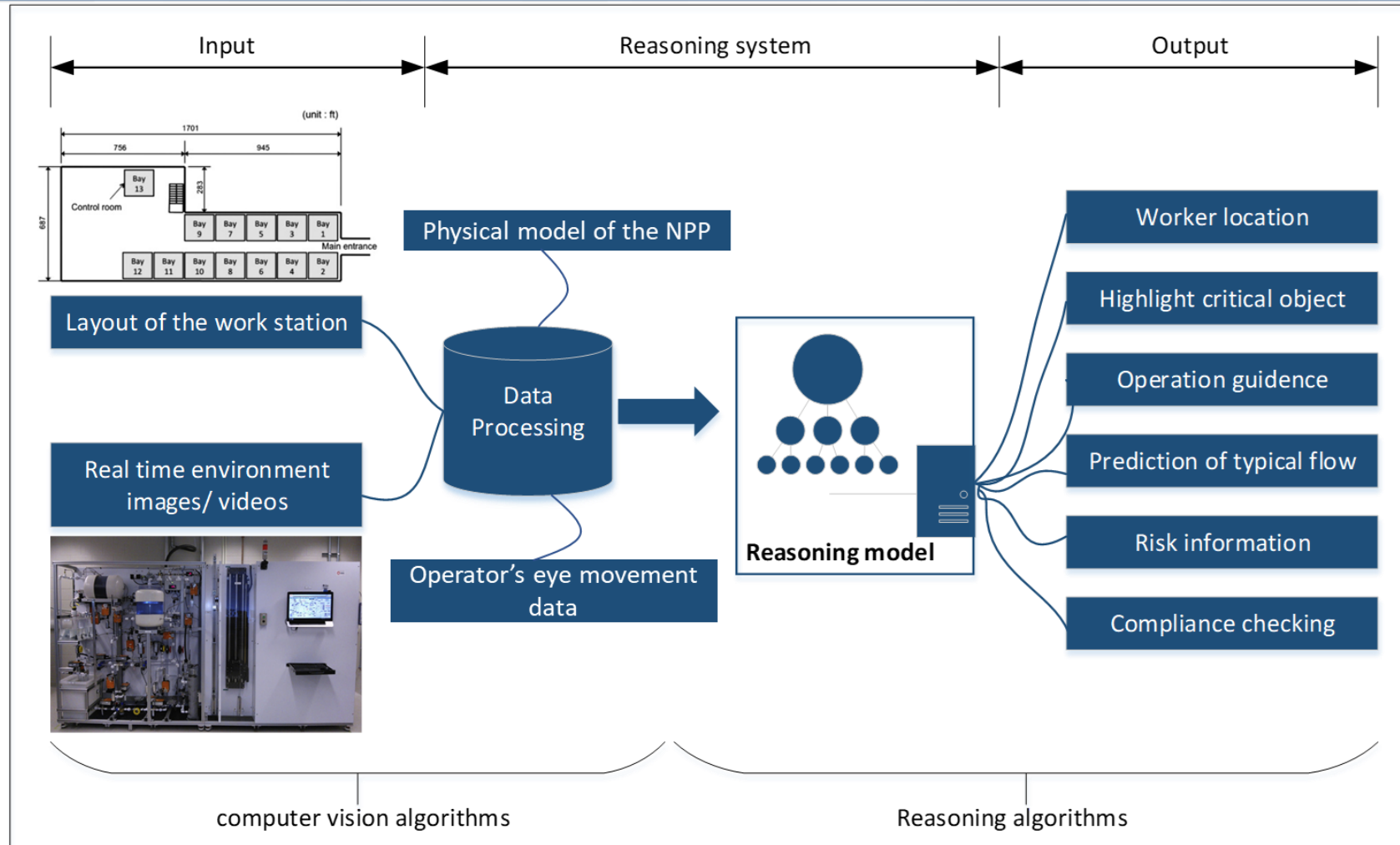
Field and Remote Operation of Nuclear Power Plants



Field and Remote Operation of Nuclear Power Plants



Intelligent Context-Aware Safety Information Display



A conceptual framework of the "Intelligent Context-Aware Safety Information Display" (ICAD) system

How to Achieve Context-Aware Safety Information Display for Nuclear Field Workers?

Context-Aware Safety Information Display for Nuclear Field Workers

Objectives

- The developed display should integrate the real-time overlay of physical workspaces with maintenance processes and safety information visually displayed through Augmented Reality (AR) glasses.
- The purpose of the display is to assist and guide field workers in assessing workspace risks, locating task-relevant objects, and carrying out the tasks in the correct order in a safe manner.

Research areas

Human Reliability

Work Process Modeling

Operational Safety

Major techniques

Sensor Log
Analysis

Survey and
Interview

Natural Language
Processing

Computer
Vision

Augmented
Reality

Outcomes

- Document and publish research progress in peer-reviewed journals
- Delivery of AR Glasses with context-aware safety information display functions



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Why Sensor Logs are Not Enough and Human Judgment Is Inevitable?

- Not all situations can be predefined or automated
- Automation has reduced errors in many high-risk industries.
 - But it cannot handle every scenario.
- Nuclear power plants are deeply intertwined systems involving technical elements, procedures, sensors, and people.
- In such environments, **some conditions remain ill-defined**, making human judgment essential.



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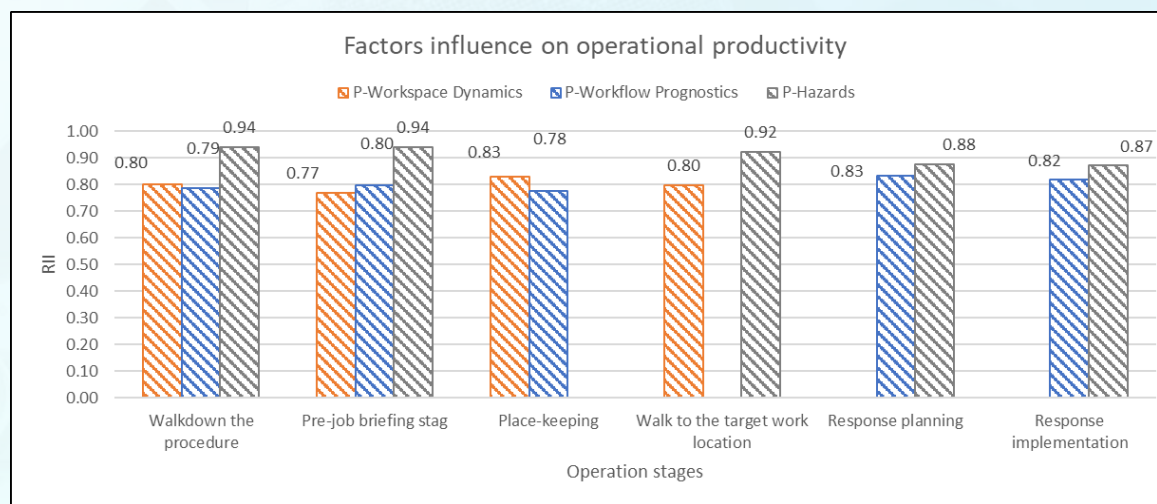
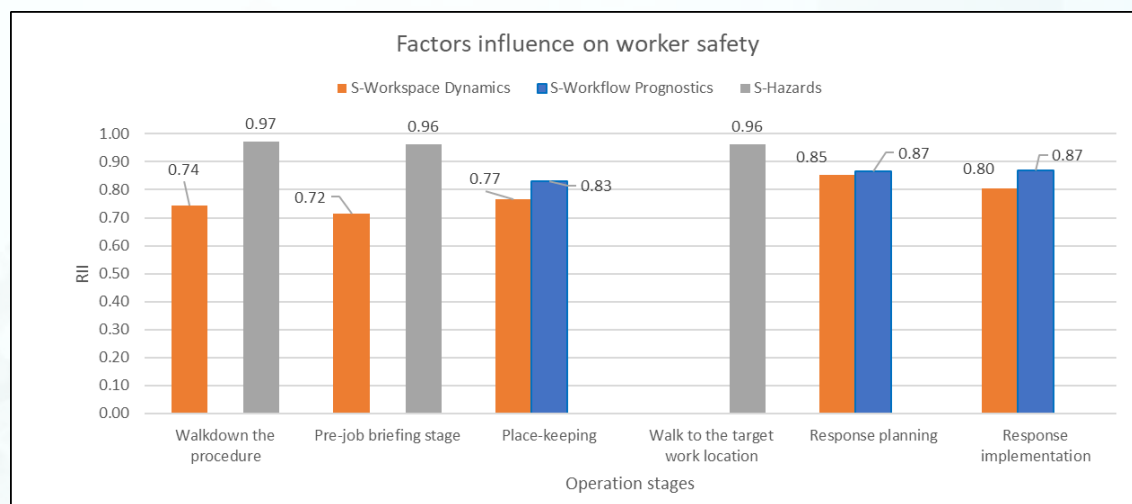
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Uncovering the Fluctuating Importance Levels of Different Information in Different Stages of NPP Field Operations

- In different work stages, the operator considers different factors.
- The hazards factor plays a critical role in shaping the trend of safety and productivity
- BUT: dynamic factors “**Workspace Dynamics**” and “**Workflow Prognostics**” profile the safety of nuclear facility workspaces



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Three Aspects of Using NLP in Supporting Operations of Nuclear Engineering Facilities

Regulation
Analysis

Knowledge Analysis

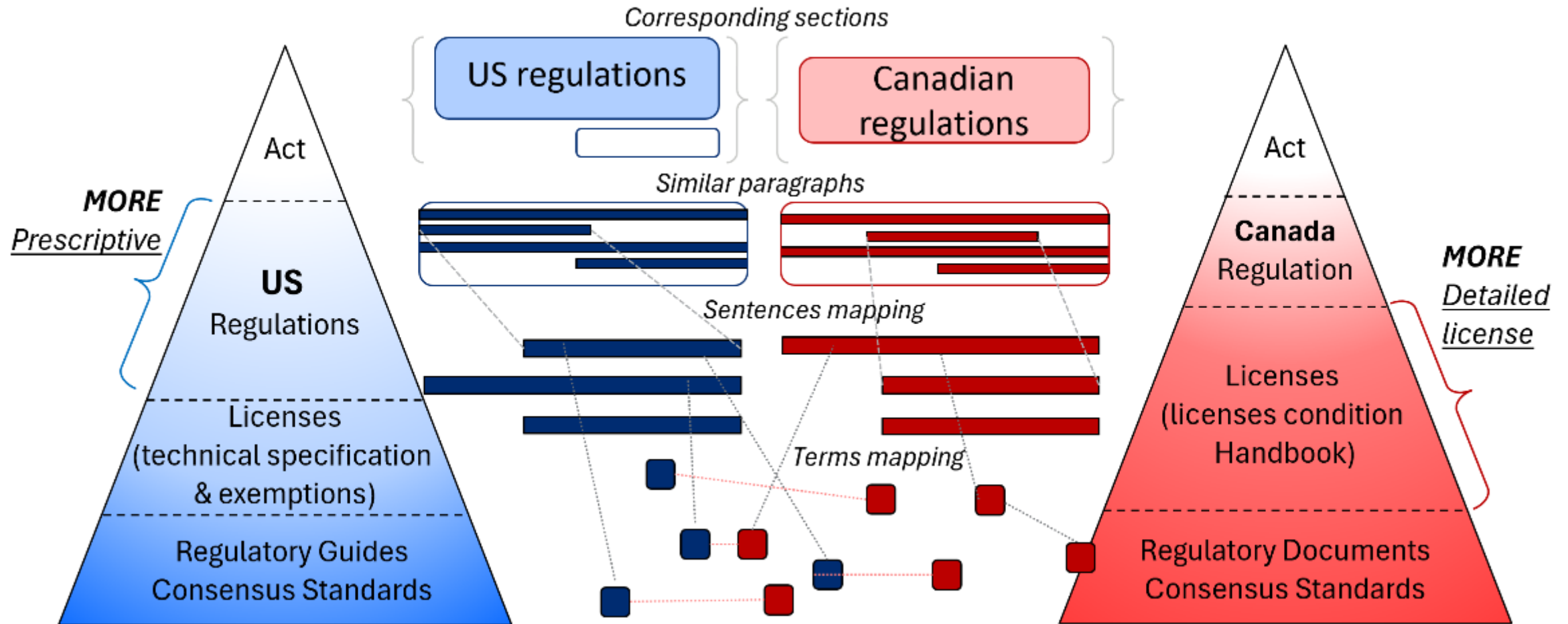
Operation
Procedure
Analysis

Manual and Information Analysis

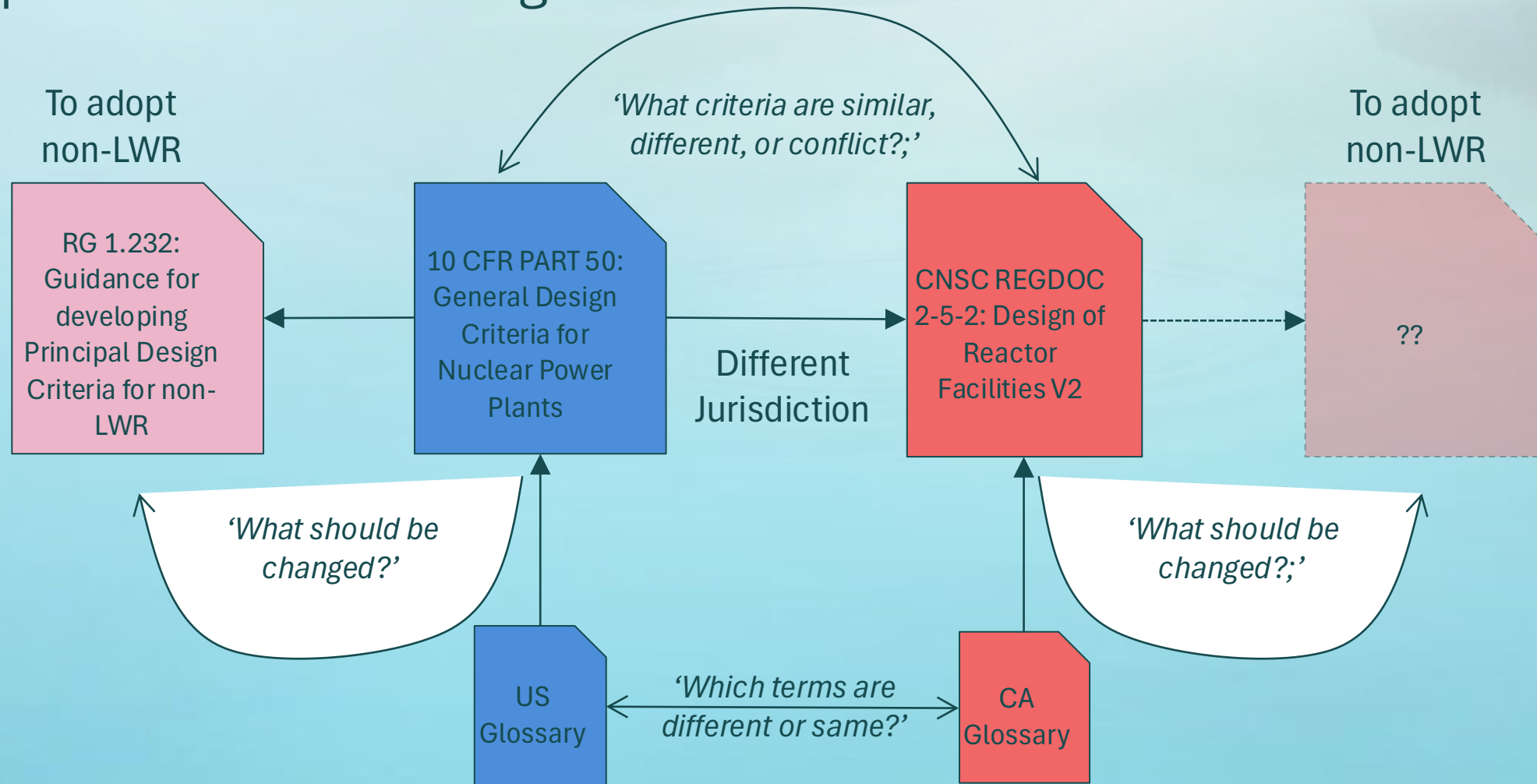
License Event
Report
Analysis

Instance Analysis and Fact Investigation

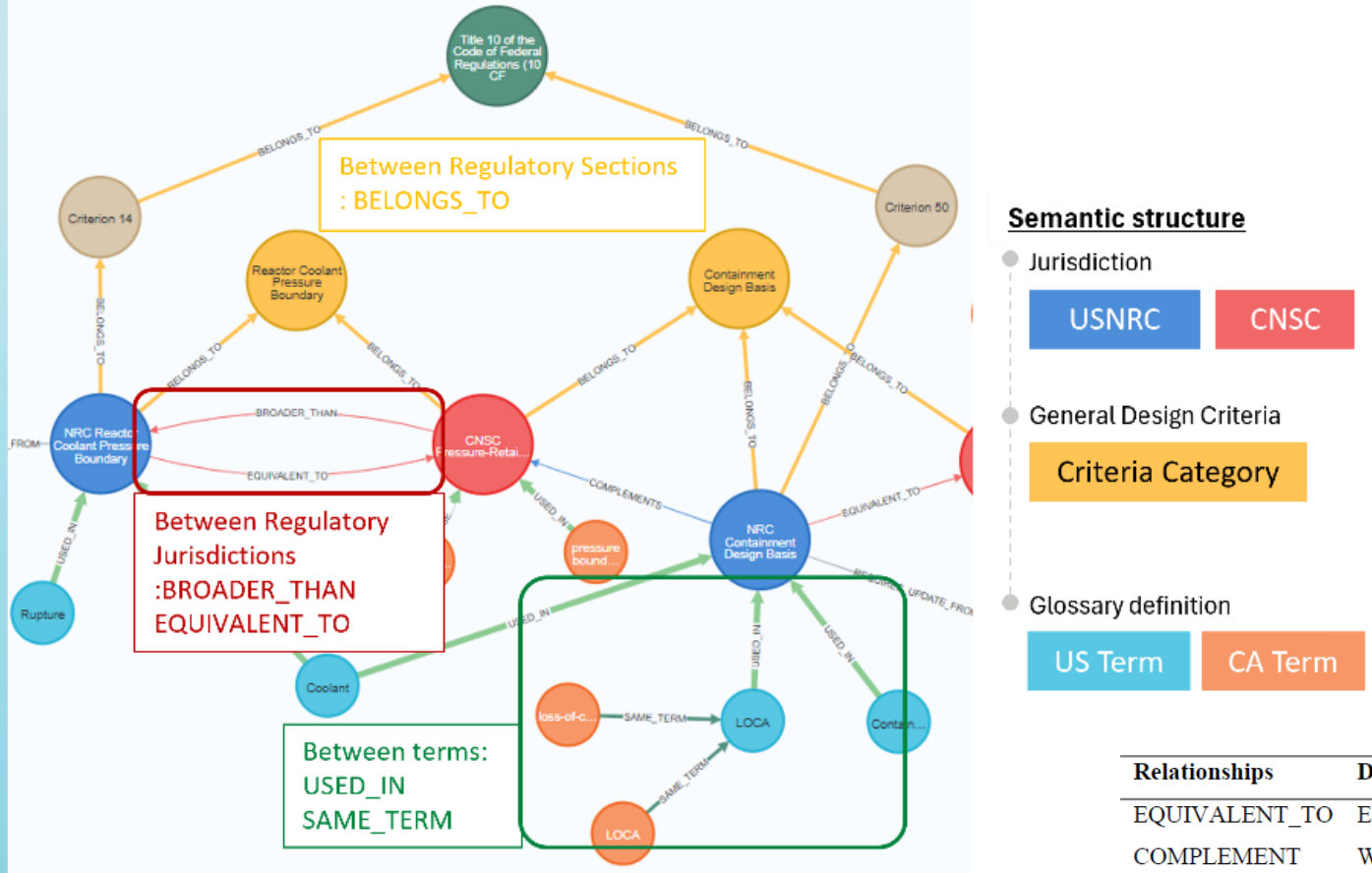
Regulation Analysis



If we know the relationships, we can accelerate the review process for new designs



LLM-generated semantic relationships representations in knowledge graph



Relationships	Definition	Ratio (%)
EQUIVALENT_TO	Essentially the same requirements or terms expressed differently	41.3
COMPLEMENT	Where one regulation fills gaps in the other	34.8
STRICTER_THAN	One regulation is more stringent, or narrower than the other	13.0
BROADER_THAN	One regulation covers more general and wide scope than the other	10.9
DIFFER_FROM	Clear differences in term definitions or requirements	8.7
CONFLICT_WITH	Contradictory or incompatible approaches	2.2

Visual Analysis of Operational Procedures

7.1 TFL Storage Tank Fill and Vent

- 7.1.1 **Ensure** Enclosure 9.2, TFL Valve Checklist is complete.
- 7.1.2 **Close** OTFL VA-0010 (TFL TANK OUTLET VALVE).
- 7.1.3 **Open** OTYM VA-0011 (TFL TANK MAKEUP WATER).
- 7.1.4 **Open** OTYM SV-0010 (MAKEUP WATER) to fill TFL Storage Tank.

NOTE:

- TFL Storage Tank has open vent pipe located on top of tank.
- Leaks are reported to ONS instructor.

- 7.1.5 **Perform** the following while filling OTFL TK-0001 storage tank to 70 inches (approximately 1000 gallons):
 - Verify** water is entering TFL Storage Tank
 - Check** for visible leaks around TFL Storage Tank
 - Monitor** OTFL P-1000 TFL Tank Level (70 inches approximately 1000 gallons)
- 7.1.6 **WHEN** OTFL TK-0001 TFL Storage Tank level reaches 70 inches, **THEN** close OTYM SV-0010 (MAKEUP WATER).
- 7.1.7 **Close** OTYM VA-0011 (TFL MAKEUP WATER).
- 7.1.8 **Open** OTFL VA-0010 (TFL TANK OUTLET VALVE).
- 7.1.9 **Place** OTFL SS-1000 (TFL Flow Control Selector Station) to Manual Mode.
- 7.1.10 **Ensure** OTFL CV-0018 (TFL FLOW CONTROL) set to 20 %
- 7.1.11 **Open** OTFL VA-0059 (UPPER VALVE STATION INLET).

Training Flow Loop

Control Valve

Selector Station

Gauge

Tank

Valve

Component Tag

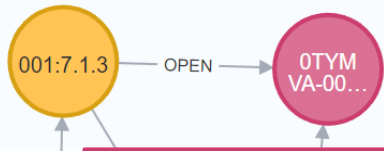
OTFL CV-0018
OTFL SS-1000
OTFL P-1000
OTFL TK-0001
OTFL VA-0010
OTFL VA-0059
OTFL VA-0062
OTFL VA-0091
OTFL VA-0092
OTFL VA-0105
OTFL VA-0069
OYTM VA-0011
OYTM SV-0010

05

T VENT).

62

7.1.3 Open OTYM VA-0011 (TFL TANK MAKEUP WATER).

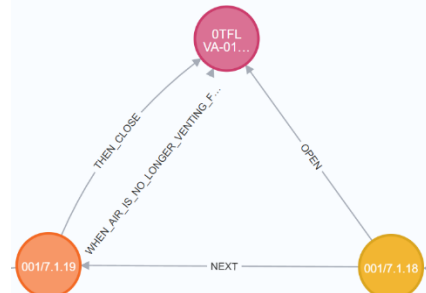


Component	
<elementid>	4:239ea123-1791-48b8-a548-e
<id>	64
description	TFL Tank Makeup water valve
id	OTYM_VA_0011
name	OTYM VA-0011
position	CLOSED
type	Valve

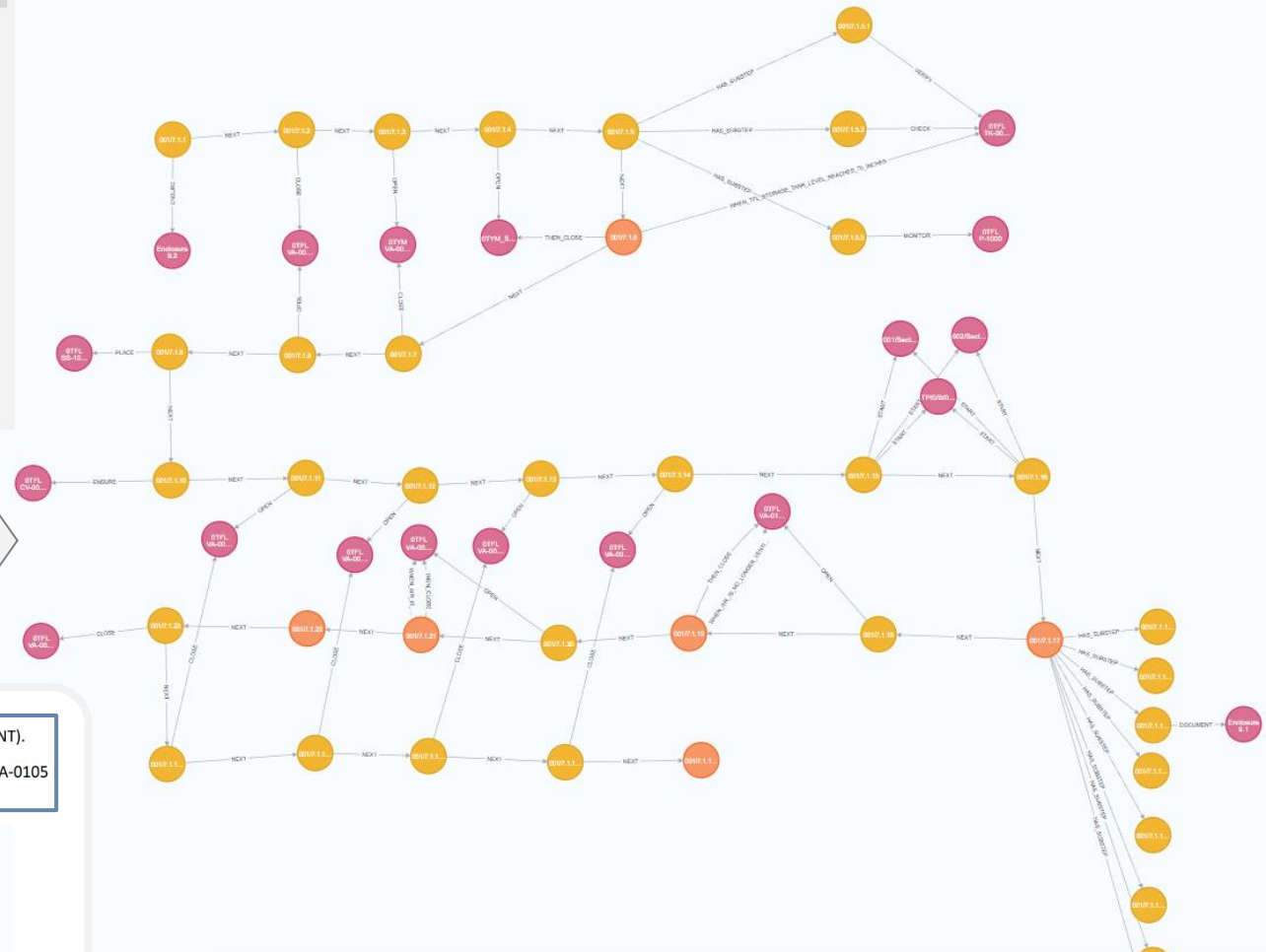
Non-Conditional relationships

7.1.18 Slowly Open OTFL VA-0105 (UPPER VALVE STATION VENT).

- 7.1.19 **WHEN** air is no longer venting from OTFL VA-0105 **THEN** close OTFL VA-0105 (UPPER VALVE STATION VENT).



Conditional relationships



- Yellow nodes: procedural steps (non-conditional)
- Orange nodes: conditional steps (e.g., IF-THEN, WHEN-THEN)
- Pink nodes: system components (valves, pumps, etc.)
- Blue nodes: operator warnings or instructions

Licensee Event Report (LERs) Analysis

Is a formal written report submitted by a nuclear power plant licensee to the U.S. Nuclear Regulatory Commission (NRC), in accordance with 10 CFR §50.73, describing reportable events or conditions related to plant operation and safety.

NRC FORM 366

(08-2020)



U.S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT (LER)

(See Page 3 for required number of digits/characters for each block)

(See NUREG-1022, R.3 for instruction and guidance for completing this form

<http://www.nrc.gov/reading-rm/doc-collections/nuregs/staff/sr1022/3/>

APPROVED BY OMB: NO. 3150-0104

EXPIRES: 08/31/2023

Estimated burden per response to comply with this mandatory collection request: 80 hours. Reported lessons learned are incorporated into the licensing process and fed back to industry. Send comments regarding burden estimate to the FOIA, Library, and Information Collections Branch (T-6 A10M), U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, or by e-mail to InfoCollections.Resource@nrc.gov, and the OMB reviewer at: OMB Office of Information and Regulatory Affairs, (3150-0104), Attn: Desk ail: oir_submission@omb.eop.gov. The NRC may not conduct or sponsor, and a person is not required to respond to, a collection of information unless the document requesting or requiring the collection displays a currently valid OMB control number.

1. Facility Name

2. Docket Number

3. Page

05000

1 OF

4. Title

5. Event Date

6. LER Number

7. Report Date

8. Other Facilities Involved

Month

Day

Year

Year

Sequential Number

Revision No.

Month

Day

Year

Facility Name

Docket Number

-

-

05000

05000

9. Operating Mode

10. Power Level

11. This Report is Submitted Pursuant to the Requirements of 10 CFR §: (Check all that apply)

10 CFR Part 20

☐ 20.2203(a)(2)(vi)

☐ 50.36(c)(2)

☐ 50.73(a)(2)(iv)(A)

☐ 50.73(a)(2)(x)

☐ 20.2201(b)

☐ 20.2203(a)(3)(i)

☐ 50.46(a)(3)(ii)

☐ 50.73(a)(2)(v)(A)

10 CFR Part 73

☐ 20.2201(d)

☐ 20.2203(a)(3)(ii)

☐ 50.69(g)

☐ 50.73(a)(2)(v)(B)

☐ 73.71(a)(4)

☐ 20.2203(a)(1)

☐ 20.2203(a)(4)

☐ 50.73(a)(2)(i)(A)

☐ 50.73(a)(2)(v)(C)

☐ 73.71(a)(5)

☐ 20.2203(a)(2)(i)

10 CFR Part 21

☐ 50.73(a)(2)(i)(B)

☐ 50.73(a)(2)(v)(D)

☐ 73.77(a)(1)(i)

☐ 20.2203(a)(2)(ii)

☐ 21.2(c)

☐ 50.73(a)(2)(i)(C)

☐ 50.73(a)(2)(vii)

☐ 73.77(a)(2)(i)

☐ 20.2203(a)(2)(iii)

10 CFR Part 50

☐ 50.73(a)(2)(iii)(A)

☐ 50.73(a)(2)(viii)(A)

☐ 73.77(a)(2)(ii)

☐ 20.2203(a)(2)(iv)

☐ 50.36(c)(1)(i)(A)

☐ 50.73(a)(2)(iii)(B)

☐ 50.73(a)(2)(viii)(B)

☐ 20.2203(a)(2)(v)

☐ 50.36(c)(1)(ii)(A)

☐ 50.73(a)(2)(iii)

☐ 50.73(a)(2)(ix)(A)

☐ OTHER (Specify here, in abstract, or NRC 366A).

12. Licensee Contact for this LER

Licensee Contact

Phone Number (Include area code)

13. Complete One Line for each Component Failure Described in this Report

Cause

System

Component

Manufacturer

Reportable to IRIS

Cause

System

Component

Manufacturer

Reportable to IRIS

14. Supplemental Report Expected

15. Expected Submission Date

Month

Day

Year

☐ No

☐ Yes (If yes, complete 15. Expected Submission Date)

16. Abstract (Limit to 1560 spaces, i.e., approximately 15 single-spaced typewritten lines)



LER

Automatic Extraction

Gemini 2.0 flash

Licensee Event Reports Analysis

Highlights Legend

Condition Procedure or Regulation Human Action Outcome Cause CorrectiveAction

Text Graph

Previous

Document 58/63

Next

LER Code: 4832021001R00

Title: Manual Actuation of Essential Service Water System

Facility/Unit: Callaway Plant. / 1

Event Date: 2/9/2021

Reported Basis: 50.73.(a)(2)(iv)(A)

Text View

Graph View

On February 9, 2021, at 0838 **operators commenced placing both trains of Essential Service Water (ESW) in manual alignments** in accordance with **annunciator response procedure OTA-RK-00014, Addendum 12A, "Service Water Pump Lockout."** The **manual actuation of ESW** was in response to a condition where two non-safety Service Water (SW) pumps tripped and locked out due to **low lubrication (lube) water pressure**. The cause of the trips and subsequent lockouts of the 'A' and 'B' SW pumps was attributed to low lube water pressure caused by fouling of the lube water Y-strainers. The fouling occurred since the normal weekly backflush of the Y-strainers could not be performed while a temporary alteration in support of maintenance (TASM) was installed in order to repair a leak in the permanent lube water piping. **Preventive Maintenance (PM) tasks had not been initiated** prior to the event to periodically clean the Y-strainers in order to compensate for the inability to backflush. **the section of the common lube water piping where the leak occurred** initial corrective action taken in response to the event was **cleaning of the Y-strainers in the lube water piping**. In addition, **PM tasks were created to clean the Y-strainers on a weekly basis** for the remaining time that the TASM was installed. The permanent corrective action was to **complete a modification to replace the section of the common lube water piping where the leak occurred**. Both trains of ESW were returned to standby alignments on February 9, 2021 at 1140.

Click on a highlighted entity to see its details.

Licensee Event Reports Analysis

Highlights Legend

Condition Procedure or Regulation Human Action Outcome Cause CorrectiveAction

Text Graph

Previous

Document 58/63

Next

LER Code: 4832021001R00

Title: Manual Actuation of Essential Service Water System

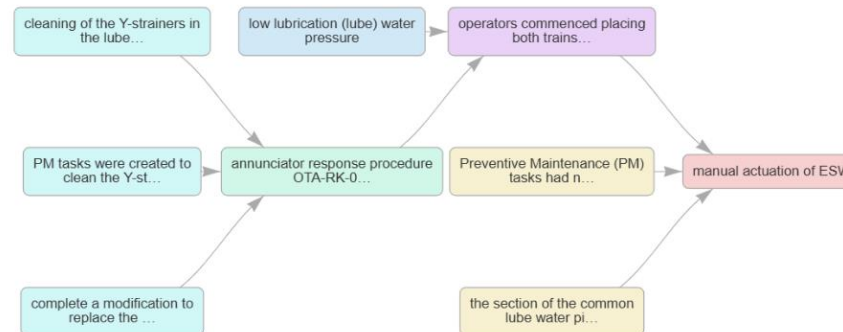
Facility/Unit: Callaway Plant. / 1

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Reported Basis: 50.73.(a)(2)(iv)(A)

Text View

Graph View



Click on a highlighted entity to see its details.

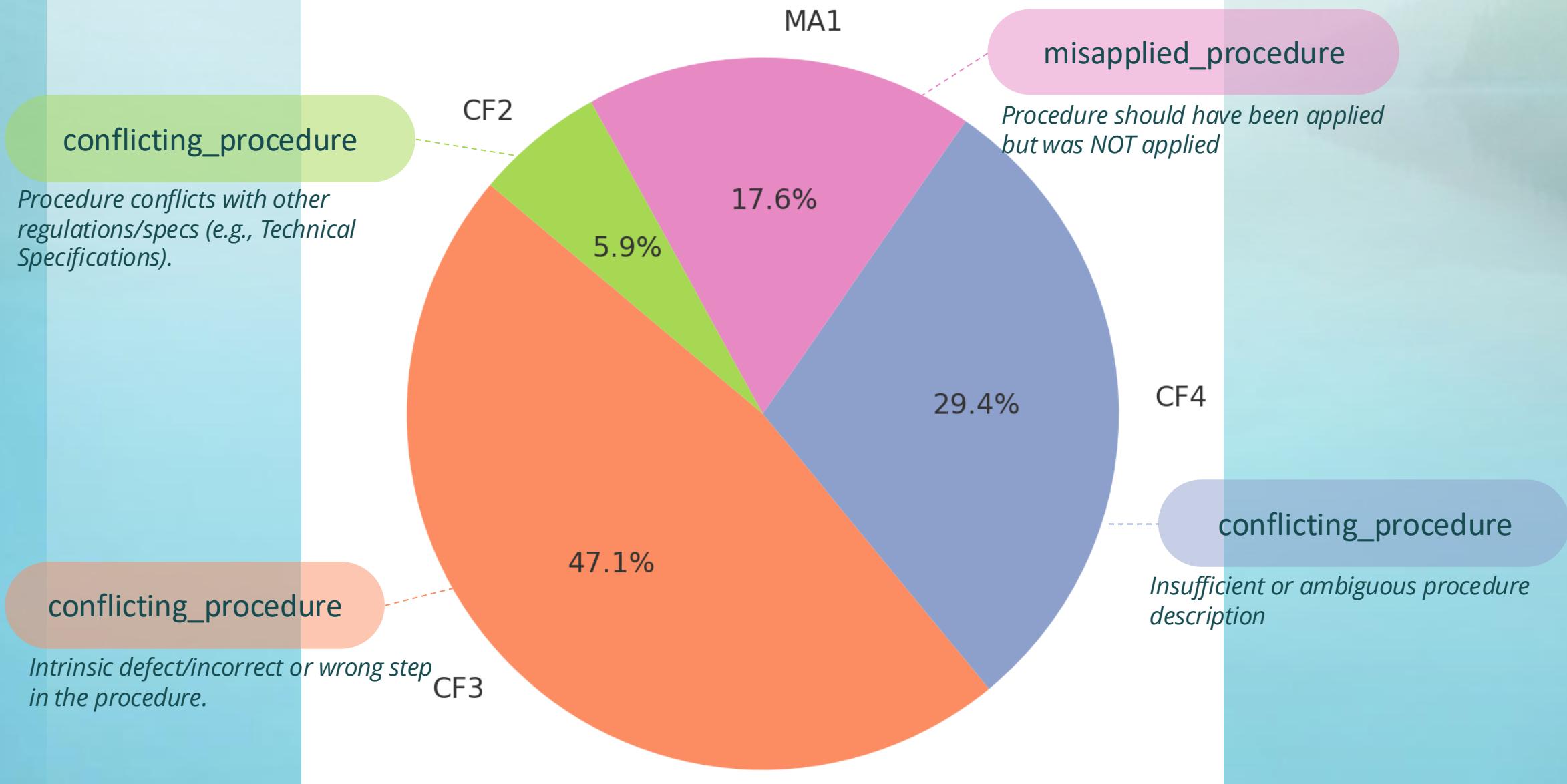
<https://vis-ler.vercel.app>

Type of Procedure-Related Causes

	Category	Code	Description	Example
Class	misapplied_procedure	MA1	Procedure should have been applied but was not applied.	Operator failed to enter an applicable EOP.
Condition		MA2	Procedure should not have been applied, but was applied anyway.	Containment spray initiated though entry criteria not met.
Procedure_or_Regulation	misinterpreted_procedure	MI	Operator misunderstood or misread the step/intent.	"Pull-to-lock" step misread as "close valve."
Human_Action	conflicting_procedure	CF1	Procedure assumptions conflicted with actual plant conditions.	Step required pump available, but pump was out of service.
Outcome		CF2	Procedure conflicted with other regulations/specifications.	OP-21 step inconsistent with TS 3.7.4 requirements.
		CF3	Procedure had an intrinsic defect or incorrect step.	Inadequate/incorrect step caused unnecessary trip.
Cause		CF4	Procedure description was insufficient or ambiguous.	Step lacked detail, causing inconsistent operator responses.
CorrectiveAction	not_applicable	NA	Cause was external and unrelated to procedures/regulations.	Lightning strike caused LOOP; procedures were followed correctly.

maintenance, design change, etc.).

Patterns from LER Reports



AI Tools for Analyzing LER and Operational Procedures

- VisLER – Automatically extracts causes, conditions, human actions, and procedures from Licensee Event Reports (LERs).
- GraphLER – Converts extracted data into knowledge graphs to visualize event relationships.
- GraphProc – Models procedures as graphs to detect logical ambiguity or conflicts.

These tools jointly support procedure improvement and operator training.

NRC FORM 302 NUCLEAR REGULATORY COMMISSION LICENSEE EVENT REPORT (LER) (See NRCR-0001, N-1 for required information for digital submission) (See NRCR-0001, N-2 for event notification and guidance for completing this form) (See NRCR-0001, N-3 for instructions on preparing and submitting this form)	APPROVED BY (NAME & TITLE): _____ DATE: 05/24/2024 ISSUES: 00010101 (Name and title of licensee representative who prepared this report. Signatures must be obtained from licensee representative who prepared this report, licensee representative who reviewed this report, and licensee representative who submitted this report to the NRC. If the licensee representative who prepared this report is not the licensee representative who reviewed this report, the licensee representative who reviewed this report must also sign this report.)
1. Facility Name: <u>Palomares Nuclear Generating Plant, Unit 2</u>	
2. Date: <u>05/24/2024</u> 3. License Number: <u>000 002</u> 4. License Type: <u>1</u> 5. Power Level: <u>0</u> 6. Reactor Status: <u>1</u> 7. Fuel Status: <u>3</u>	
3. 302/NPRM Incident due to Failure of Ignition: Reactor (Incident) 2 Reactor Trip	
8. Event Date: <u>05/27/2023</u> 9. LER Number: <u>2023-001-00</u> 10. Report Date: <u>07/18/2023</u> 11. Other Facilities Involved: <u>00</u>	
12. Event Description: <u>On 05/27/2023, at 00:01:00, the 302/NPRM incident due to failure of ignition: Reactor (Incident) 2 Reactor Trip occurred. The event was caused by a failure of the 302/NPRM incident due to failure of ignition: Reactor (Incident) 2 Reactor Trip.</u>	
13. Event Location: <u>000</u>	
14. This Report is Submitted Pursuant to the Requirements of 10 CFR 50.7: Check all that apply.	
15. 302/NPRM Incident due to Failure of Ignition: Reactor (Incident) 2 Reactor Trip	
16. 302/NPRM Incident due to Failure of Ignition: Reactor (Incident) 2 Reactor Trip	
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75. 302/NPRM Incident due to Failure of Ignition: Reactor (Incident) 2 Reactor Trip	

Licensee Event Reports Analysis

Highlights Legend

EventProcedure or ModificationHuman ActionOutcomeCauseSymptom/Behavior

Previous

Document RSS

Next

Docket Number; an official identifier assigned by the NRC for tracking a facility or licensing case
3062023001R00

LER Number;
Year-Sequential Number-Revision Number

Previous

Document RSS

Next

LEIR Code: 0000000000000000Site: 0000000000000000

Event Description: 0000000000000000Event Date: 00/00/00

Reported By: 0000000000000000Event Date: 00/00/00

Text View

Previous

Document RSS

Next

At 18:00 on May 27, 2023, with Prime spend Nuclear Generating Plant Unit 2 operating at approximately 100% power and steady-state operation, **Unit 2 Generator Transformer (GCT/GTMR) lockout occurred**, causing the **turbine and subsequently reactor to trip**. Operators responded to the event in accordance with approved procedures and safely placed the plant in Mode 3. The direct cause of this event was the **failure of the A phase lightning arrester on GCT/GTMR**. The failed arrester was sent out for a failure analysis to be performed by a third-party laboratory. May 27, 2023 at 19:00 Cause Notification (CN) # 56543 was reported to the NRC as a 6-hour notification under **10 CFR 50.72(b) (2)(v)**. (E) **actuation of the reactor protection system** and a Notification of Unusual Event. On May 28, 2023 at 00:00, updated (E) # 56543 reported to the NRC for 8-hr Non-Emergency report under **10 CFR 50.72(b)(3)(v)(A)** for an **AFW Actuation**. This event is reportable under 10 CFR to **70005000(A)** due to **a Reactor Trip and a valid Pressurized Water Reactor Auxiliary Feedwater actuation signal**.

Extraction Details

Previous

Document RSS

Next

Class: Outcome

Text: "A Reactor Trip and a valid Pressurized Water Reactor Auxiliary Feedwater actuation signal"

Attributes: ["consequence-reactor trip and AFW actuation"]

Attributes Definition

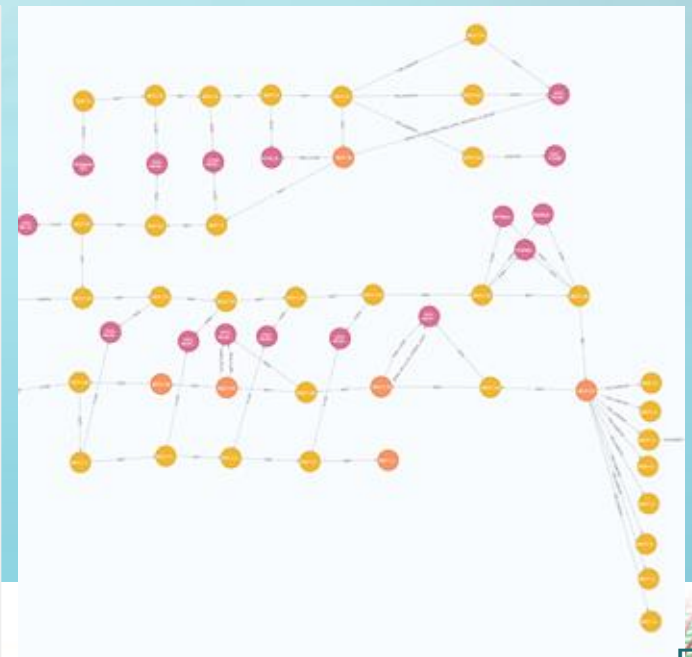
Previous

Document RSS

Next

Extracted terms may include an **attribute** (dictionary providing secondary classification or context).

- **Cause** may include energy (e.g., net(firing, power))
- **Consequence** may include action, type (e.g., release)



How to Achieve Context-Aware Safety Information Display for Nuclear Field Workers?

Context-Aware Safety Information Display for Nuclear Field Workers

Objectives

- The developed display should integrate the real-time overlay of physical workspaces with maintenance processes and safety information visually displayed through Augmented Reality (AR) glasses.
- The purpose of the display is to assist and guide field workers in assessing workspace risks, locating task-relevant objects, and carrying out the tasks in the correct order in a safe manner.

Research areas

Human reliability

Work process modeling

Operational safety

Major techniques

Sensor Log
Analysis

Survey and
interview

Natural language
processing

Computer
Vision

Augmented
Reality

Outcomes

- Document and publish research progress in peer-reviewed journals
- Delivery of AR Glasses with context-aware safety information display functions



Safety Control Object Detection: Computer Vision

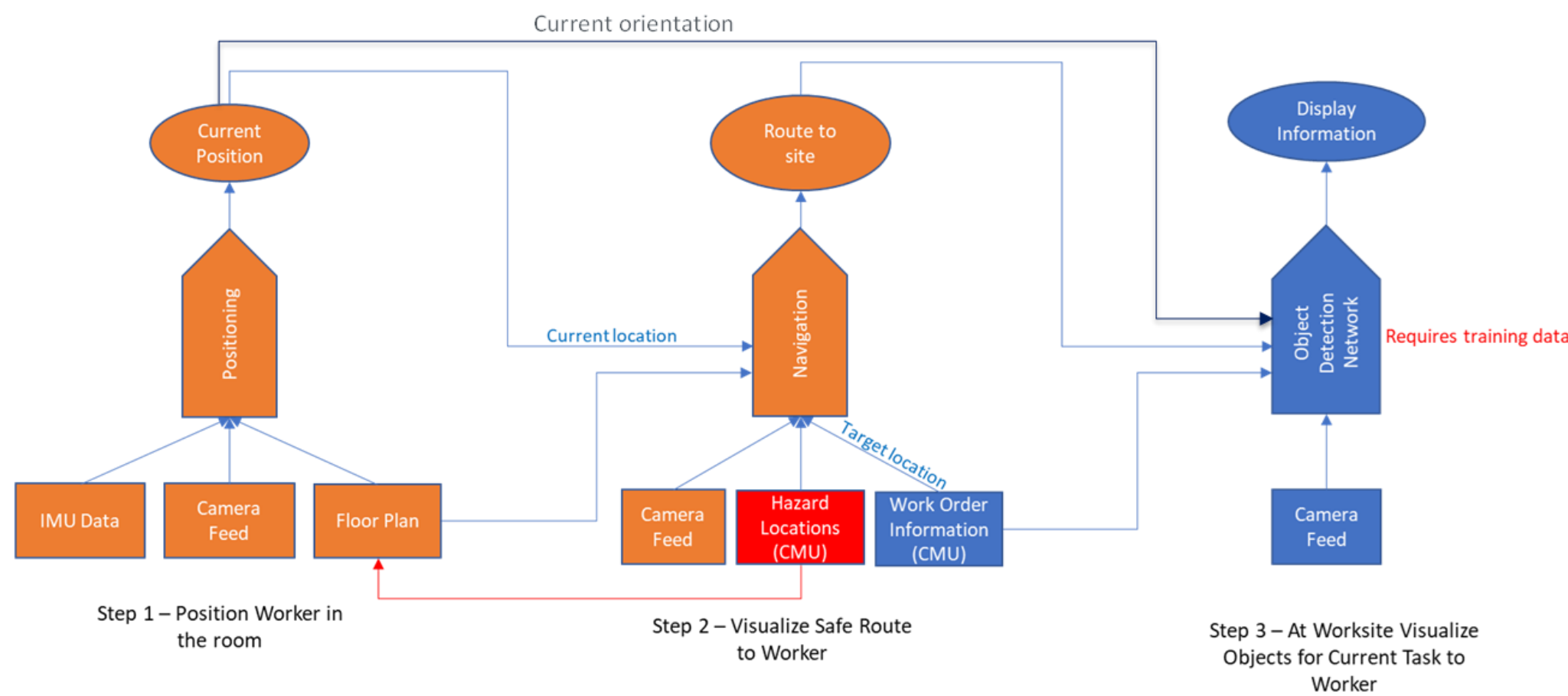
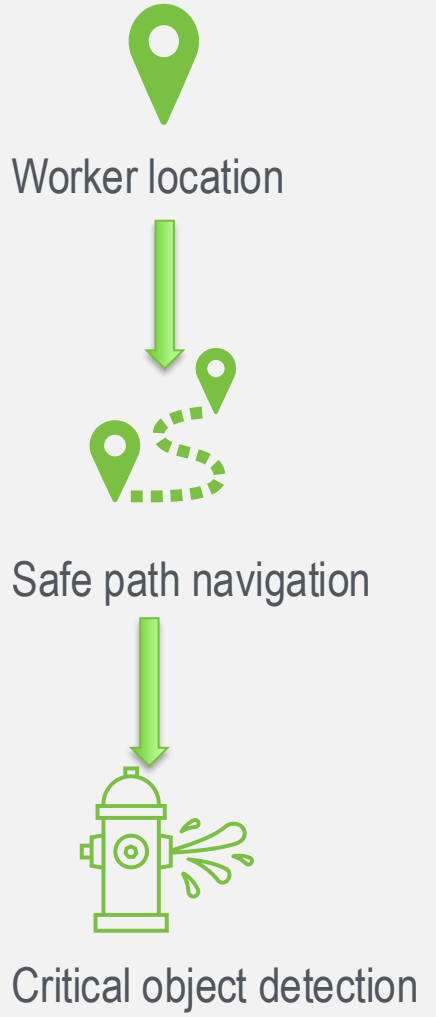
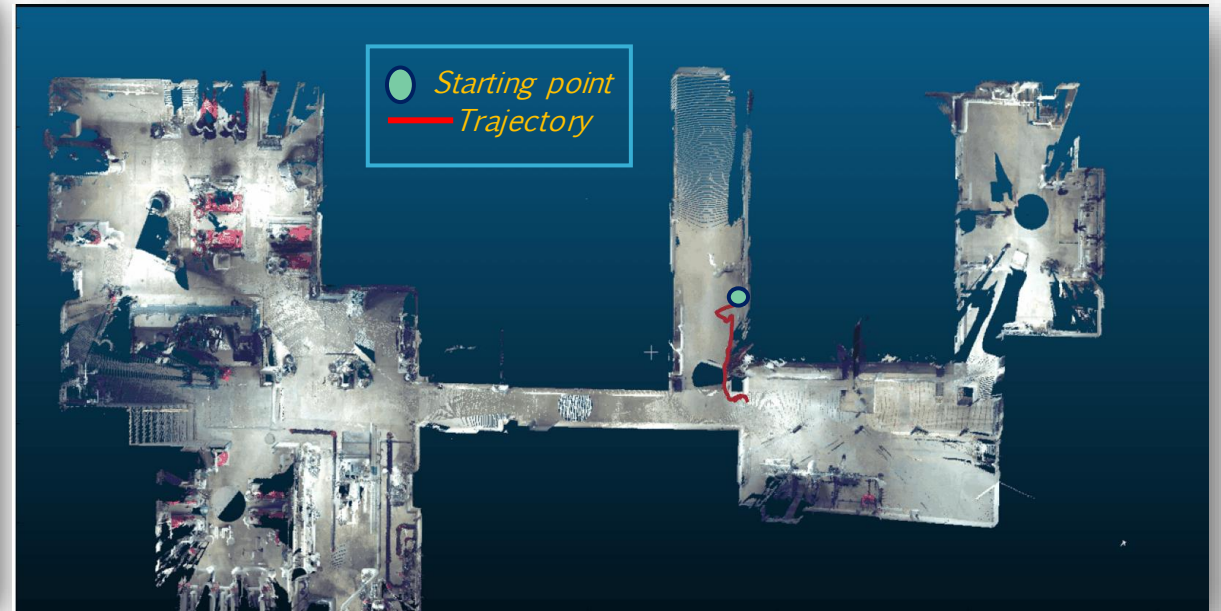
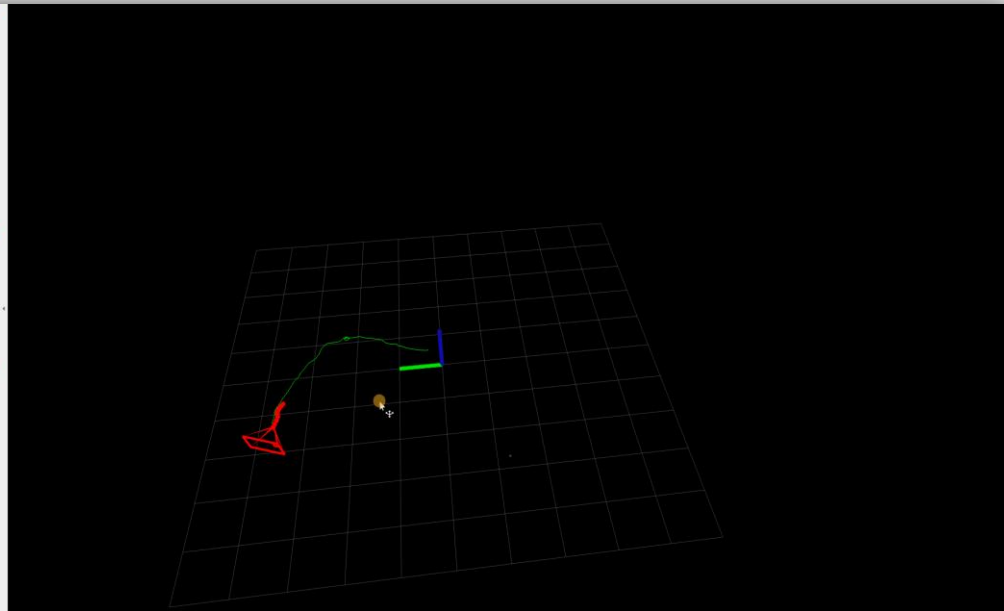


Figure 2. Computer vision research



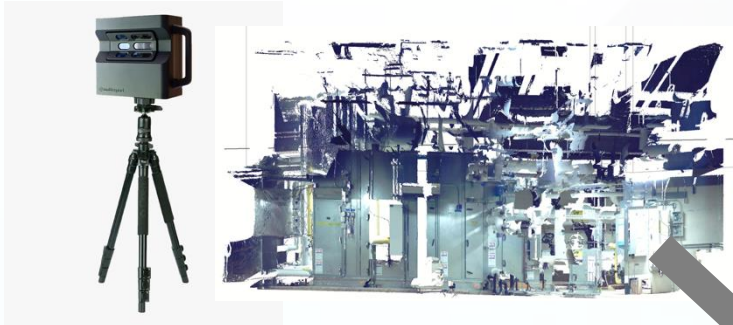
- Visual odometry is the process of determining the position and orientation of a robot/worker usually using:
 - Images (RGB camera)
 - Inertial Measure Units(IMU)



Rethink – Dynamic Context-Aware Augmented Reality

Marker-less AR for the NPP field operations

Matterport



3D scan of the campus mechanical room
(Matterport scanner)



Vuforia area target generator to extract visual
features for AR tracking and registration of the
augmented information

Non-recursive Bayesian Filter based
real time worker locating

Deviation starts here



Unity engine as the development platform

NLP-based work package information
extraction

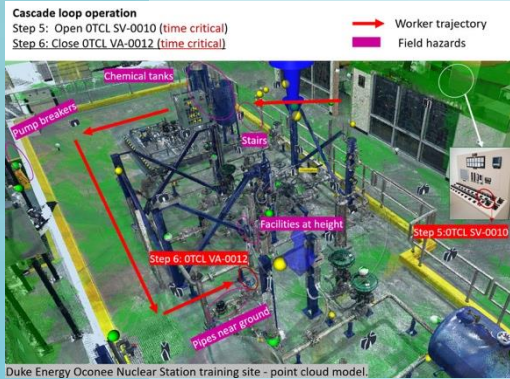


HoloLens 2 AR display for
Nuclear Field workers



Scan the QR code to view the AR demo
video

Vision – BIM and Explainable AI for Human-Centric Civil Infrastructure Operations



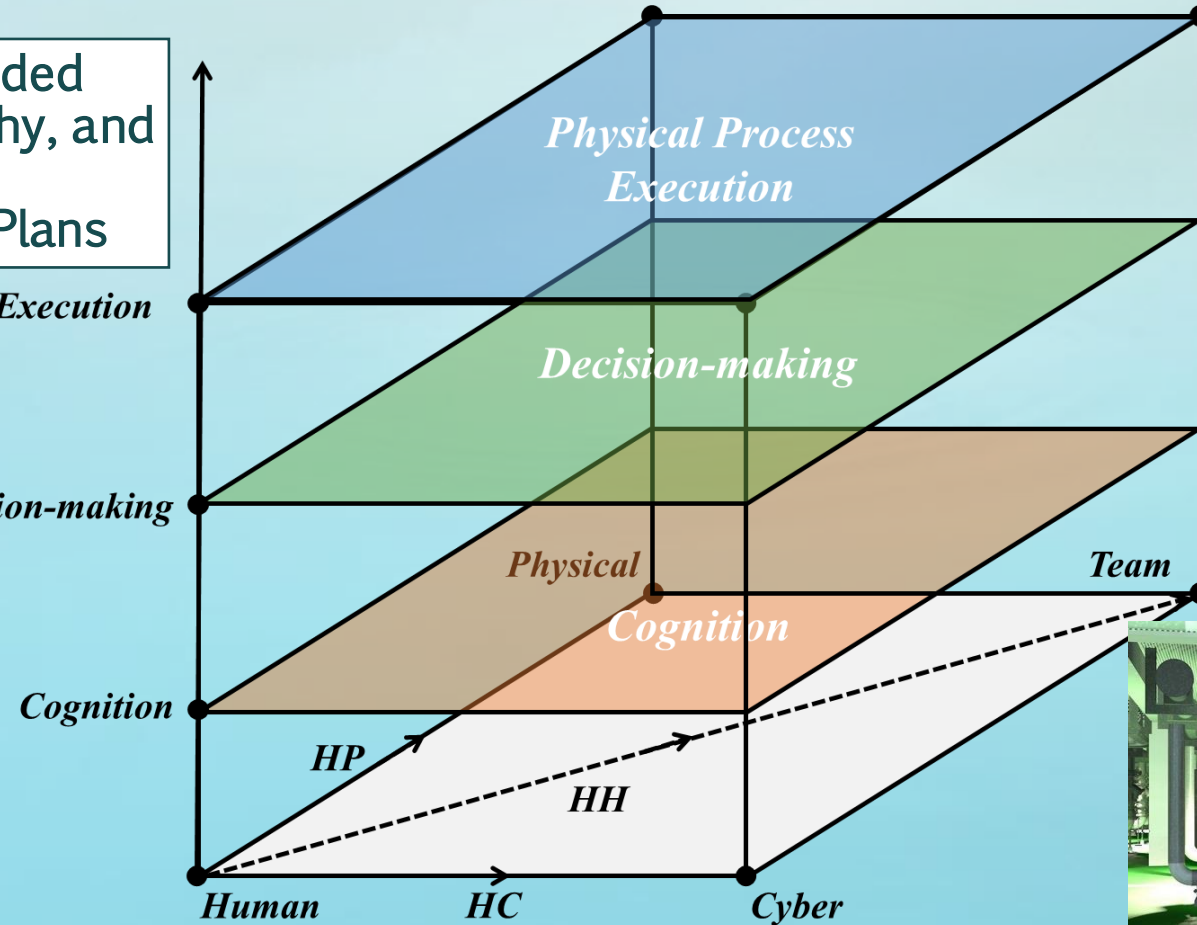
Recommended Safe, Healthy, and Efficient Operation Plans

Physical Process Execution

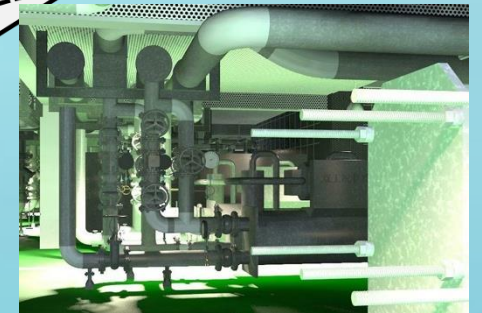
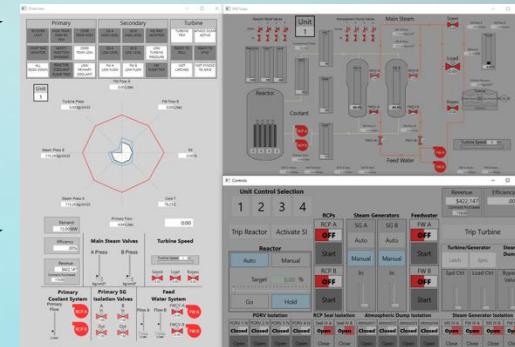
Decision-making



Human Data and Digital Simulations of Human-in-the-Loop Processes



Simulations



As-Built Building Information Models (BIM)

Future Challenges and Research Roadmap

- AI for supporting the accumulation of design, engineering, and safe operation experiences of engineered systems;
- Integrated accident/incident reports, regulation, and design analysis for AI that can learn from human operators and train field workers in safe operations and maintenance;
- Automated maintenance of knowledge graphs and information systems for nuclear energy systems;
- Human interface for remote operations of critical infrastructure;
- Future of oversight of data centers, water and energy systems;
- AI that can automatically refine a conceptual process design (PID - Piping and Instrumentation Diagrams) into detailed mechanical systems installation drawings in physical spaces with site constraints (computer learn from human-computer interactions of designers and engineers to obtain capabilities of recommending refinements of given PID diagrams).

Thank You!

- PSAM 18
- My institutions
- Funding agencies
- My students
- Industry partners, collaborators, colleagues, and friends

