



Simulation-Based Probabilistic Reliability Techniques for Complex Nuclear Safety Systems

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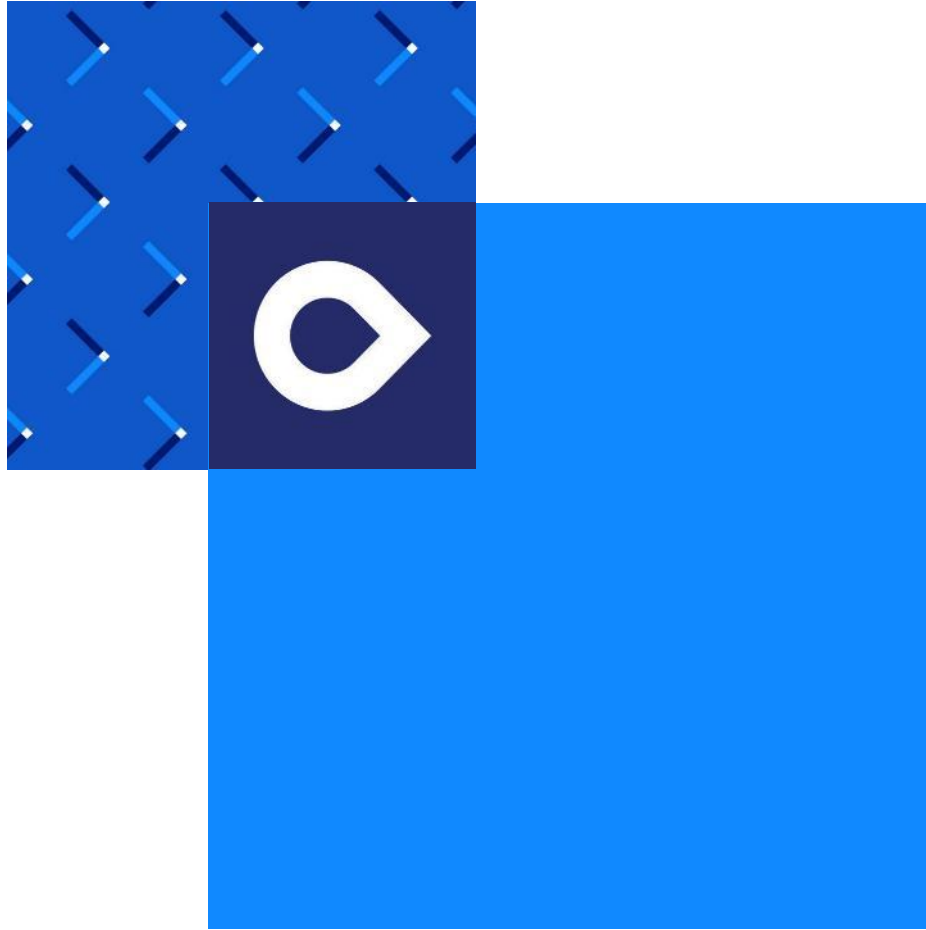
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Content



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1.

The Need for Dynamic PRA

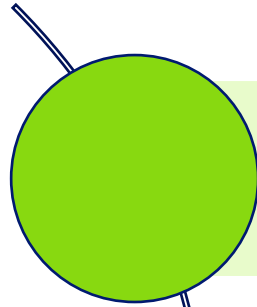
The Need for Dynamic PRA

Probabilistic Risk Assessment (PRA): Lessons from NUREG-1150

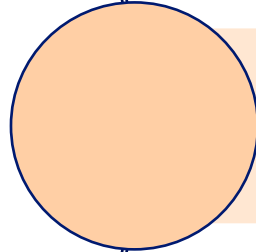
Key takeaway:

Today's highly integrated digital I&C systems introduce dynamic interactions, software behavior, diagnostics, communication networks, and time-dependent dependencies that motivate the use of **simulation-based probabilistic reliability techniques** to complement traditional PRA approaches.

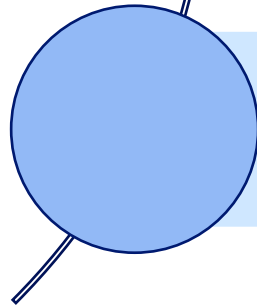
We will discuss techniques that accurately represent, under a **dynamic event tree (DET)** structure, detailed evolutions of transient events without restrictions placed on preselected groups of events.



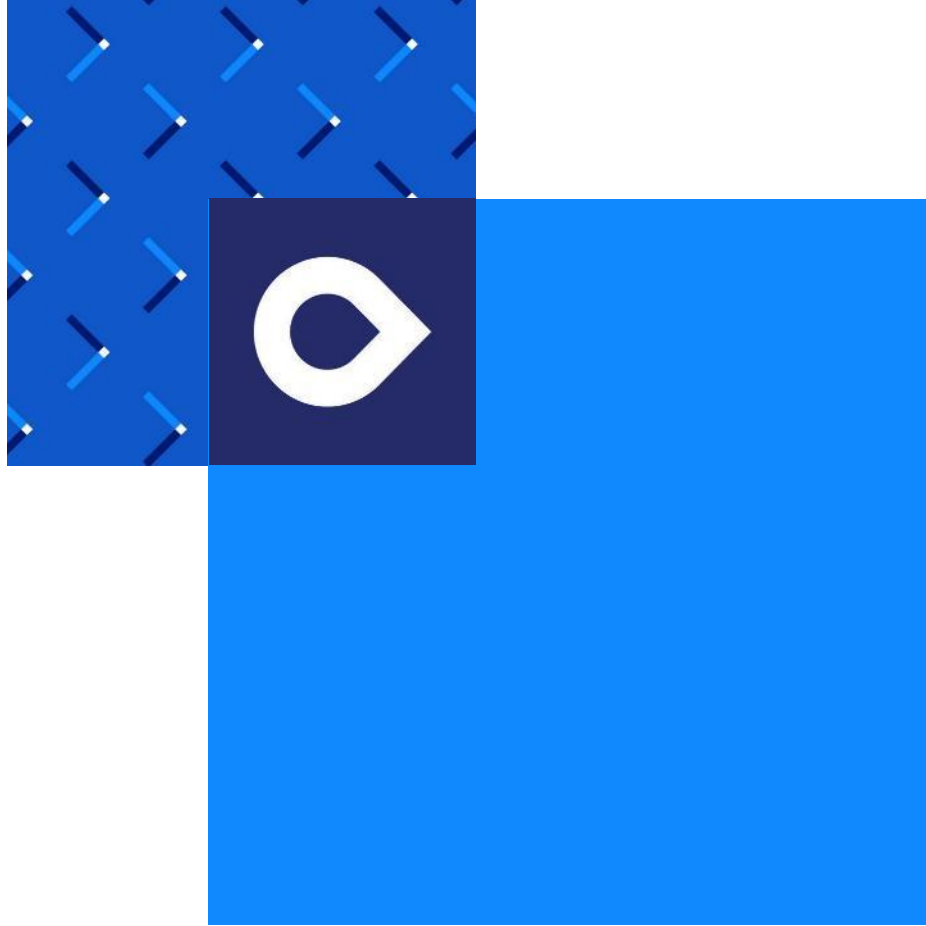
PRA integrates Fault Trees (FTs) and Event Trees (ETs) to systematically model initiating events, system failures, accident progression, and their associated risk for nuclear power plants.



NUREG-1150 represented one of the first comprehensive Level 1–3 PRA studies, evaluating severe accident risks for **five U.S. commercial nuclear power plants** and establishing many of the methodologies still used in modern PRA.



Due to the **large number of initiating events and accident sequences**, NUREG-1150 organized accident scenarios into representative **Plant Damage States (PDSs)**, **Accident Progression Bins (APBs)**, and **Source Term Groups (STGs)**, significantly reducing computational complexity while preserving essential accident characteristics.



2.

Basic Features of Discrete Dynamic Event Tree Analysis

Basic Features of Discrete Dynamic Event Tree Analysis

Why Was Dynamic PRA Needed?

- **Traditional PRA (FT/ET)** provides a structured and efficient framework for nuclear risk assessment.
- **NUREG-1150** demonstrated the effectiveness of PRA for evaluating severe accident risk using representative Event Trees and probabilistic sampling.
- Modern digital safety systems introduce **dynamic interactions** that are difficult to capture using static analytical models.

Limitations of Classical PRA

- Static event tree structure
- Binary success/failure modeling
- Fixed branching times
- Limited representation of operator actions
- Simplified treatment of dynamic system behavior

Dynamic simulation complements traditional PRA by capturing time-dependent interactions, equipment degradation, operator actions, and complex dependencies that are difficult to represent using conventional Fault Tree and Event Tree methods.

Classical
PRA

Fault
Trees

Event
Trees

Fixed
Branches

Success
/ Failure

Risk
Metrics

Dynamic
PRA

Dynamic
Simulation

Plant
Simulation

Dynamic
Branching

Time-Dependent
States

Realistic Accident
Evolution

Basic Features of Discrete Dynamic Event Tree Analysis

Dynamic Event Tree (DET) Advantages

Dynamic Event Tree methods enhance traditional PRA by replacing fixed accident sequences with simulation-driven accident evolution, providing a more realistic representation of complex nuclear safety systems.

Dynamic branching

Event Tree branches are generated **during the simulation** based on the evolving plant conditions, rather than at predefined branch points.

Realistic system behavior

Realistic system behavior: DET explicitly models **operator actions, equipment degradation, safety system actuation, and recovery actions** as the accident progresses.

Improved modeling fidelity

By simulating individual accident scenarios, DET captures **time-dependent interactions, dependent failures, and dynamic relationships** between component states and overall system behavior more accurately than traditional Event Trees.

Basic Features of Discrete Dynamic Event Tree Analysis

Dynamic Event Tree Analysis: Time-Dependent Accident Evolution

Illustrative Example: Loss-of-Flow Accident (Sodium-Cooled Fast Reactor)

• **Initiating Event:** Pump coastdown reduces core coolant flow (time constant ≈ 5.7 s).

• **Dynamic Simulation:** Simultaneously models plant response, sensor failures, control logic, and scram system actions.

• **Multiple Accident Paths:** Accident progression depends on the **timing of equipment failures** and **operator/system responses**, resulting in different accident outcomes

In DET, accident evolution is determined dynamically by the simulated plant state—not by predefined Event Tree branches.

Dynamic Equipment States

- Sensor failures
- Control signals
- Scram logic
- Reactor protection actions

Continuous Plant Response

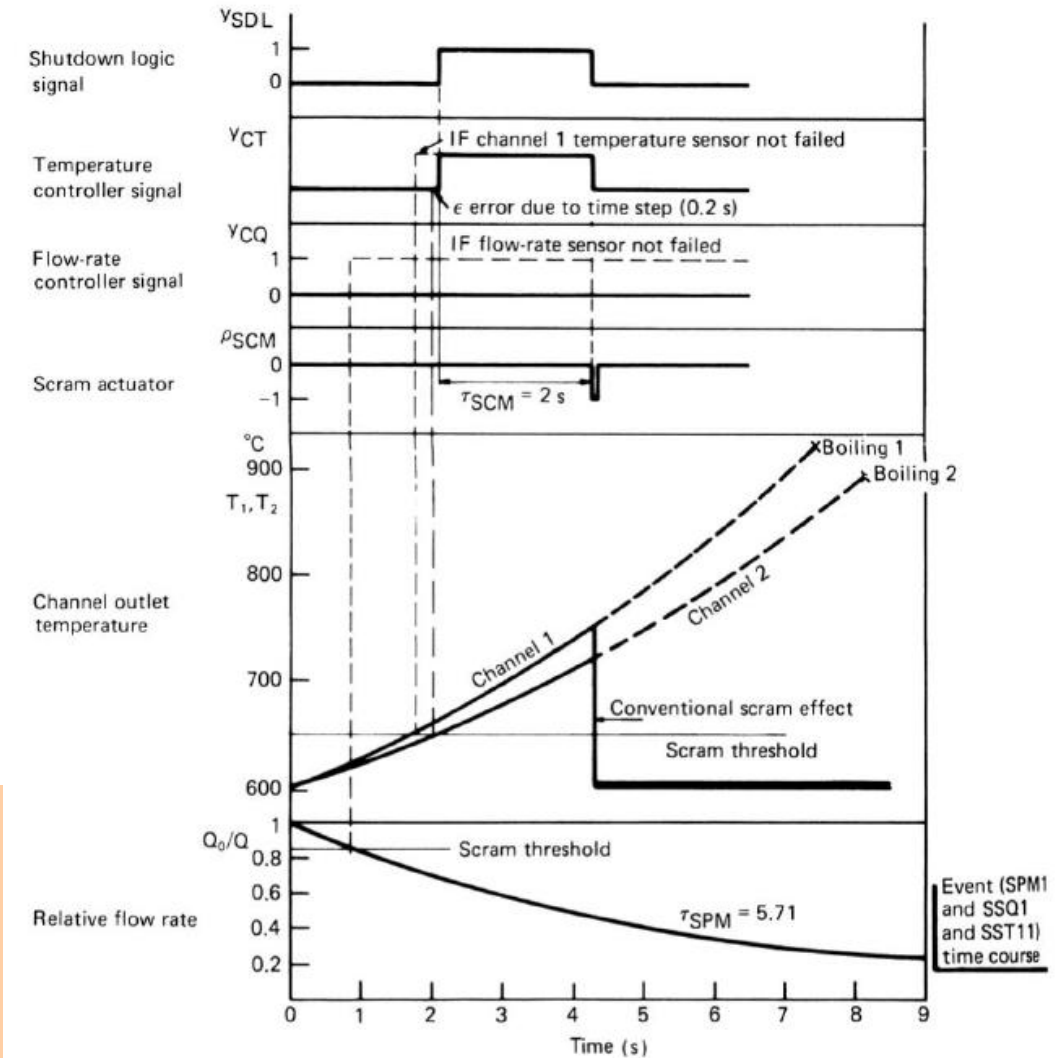
- Core outlet temperature
- Coolant flow rate
- Reactor reactivity

Multiple Possible Outcomes

- Successful reactor trip
- Delayed shutdown
- Fuel damage (if protection fails)

Why DET Is More Realistic

- ✓ Represents **continuous system evolution**
- ✓ Models **time-dependent failures and recoveries**
- ✓ Captures **dynamic interactions** between hardware, control systems, and plant behavior
- ✓ Generates **multiple accident trajectories** based on probabilistic events



Basic Features of Discrete Dynamic Event Tree Analysis

Dynamic Event Tree Analysis (DETAM): Modeling Operator Actions

1. Accident Initiation

The simulation begins with the **Start** node.

Two possible initiating conditions are considered:

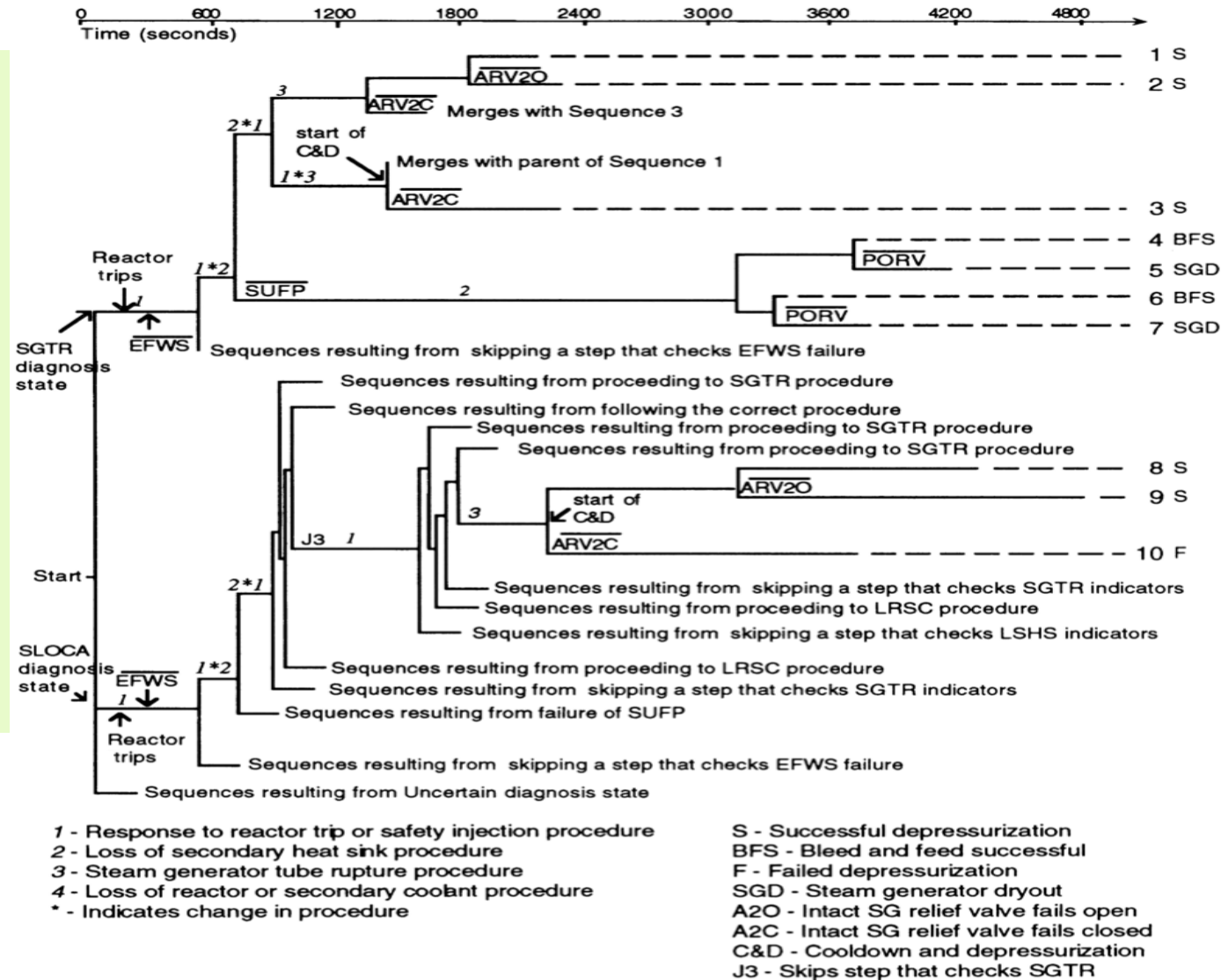
- **SGTR diagnosis state**
- **SLOCA (Small Loss-of-Coolant Accident) diagnosis state**

At this point, the operator has not yet correctly diagnosed the event.

The first challenge is:

Can the operator correctly identify what accident is occurring?

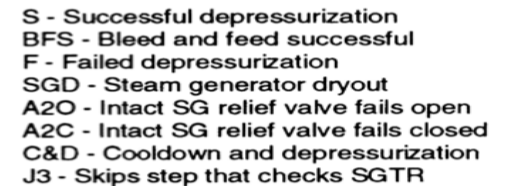
Incorrect diagnosis immediately changes the accident evolution.



Dynamic Event Tree Analysis (DETAM): Modeling Operator Actions

↓
The reactor automatically trips.
Immediately afterward,
operators begin executing Emergency Operating Procedures
(EOPs).
This starts the sequence of operator decisions.

only when the operator reaches that decision point.



Basic Features of Discrete Dynamic Event Tree Analysis

Dynamic Event Tree Analysis: Time-Dependent Accident Evolution

NUREG-1150 recognized that **Steam Generator Tube Rupture (SGTR)** was an important contributor to containment bypass risk. However, traditional PRA represented operator actions with relatively simple event tree branches and fixed human error probabilities.

This example demonstrates that operator actions are dynamic processes, not single probabilistic events. Dynamic Event Tree Analysis explicitly models diagnosis, decision-making, procedure execution, recovery actions, and their timing, enabling a more realistic representation of human reliability and its impact on nuclear safety.

DETAM extended this approach by explicitly modeling the sequence and timing of operator actions throughout the accident. Instead of assigning a single probability to "operator success" or "operator failure," the analysis represented the evolving interaction between the plant, equipment, procedures, and operators, producing a much more realistic assessment of accident progression and risk.



3.

References

References

- 1- NUREG- 1150 Vol. 2 Severe Accident Risks: An Assessment for Five U.S. Nuclear Power Plants
- 2- Risk and Safety Analysis of Nuclear Systems (RSANS) John C. Lee, Norman J. McCormick



***Thank
you***

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