

# A Dynamic Bayesian Network Approach for Modeling High-Wind Probabilistic Safety Assessment in Nuclear Power Plants.

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**Abstract:** High winds are external hazards that can affect the safety of nuclear power plants (NPPs), primarily through wind-borne debris and loss of offsite power. While Probabilistic Safety Assessment (PSA) methods based on Event Tree (ET) and Fault Tree (FT) models are widely used to evaluate such risks, they face inherent limitations in representing complex component dependencies and cascading failure effects. This study utilizes a Bayesian network (BN)-based approach for high-wind PSA. First, we develop an ET-FT scenario of high-wind-induced NPP. Then, it involves converting ET-FT models into a BN to enable probabilistic inference within a unified framework. Furthermore, to address the limitations of static BN models, this research introduces an intensity-based Dynamic Bayesian Network (DBN) in which system states evolve as a function of hazard intensity. This approach effectively captures component dependencies, accounts for cascading effects such as debris impact and power loss, supports data-driven probability updates, and enables system-level risk assessment across varying hazard intensities. The proposed DBN method is applied to a Korean OPR1000 reactor unit to demonstrate its applicability. The analysis results identify cascading failure scenarios and system-level risk transitions with varying hazard intensity, insights that are difficult to obtain with conventional static ET-FT models.

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## 1. INTRODUCTION

Following the 2011 Fukushima accident, the need for systematic assessment of external hazard impacts on nuclear power plant (NPP) safety was emphasized, and regulatory bodies, including the USNRC, revised their guidelines to expand the scope of external-hazard PSA to cover earthquakes, floods, high winds, and other hazards [1]. Among external hazards, high winds can take various forms, including tornadoes, hurricanes (typhoons), and thunderstorms, and can directly damage NPP structures, systems, and components (SSCs) through wind-pressure loading, wind-borne missile impacts, and loss of offsite power (LOOP). Particularly, because high winds act across the entire plant site, they can cause simultaneous damage to multiple SSCs and cascading failures; accordingly, PSA for high-wind hazards is treated as a key component of external-hazard PSA [2].

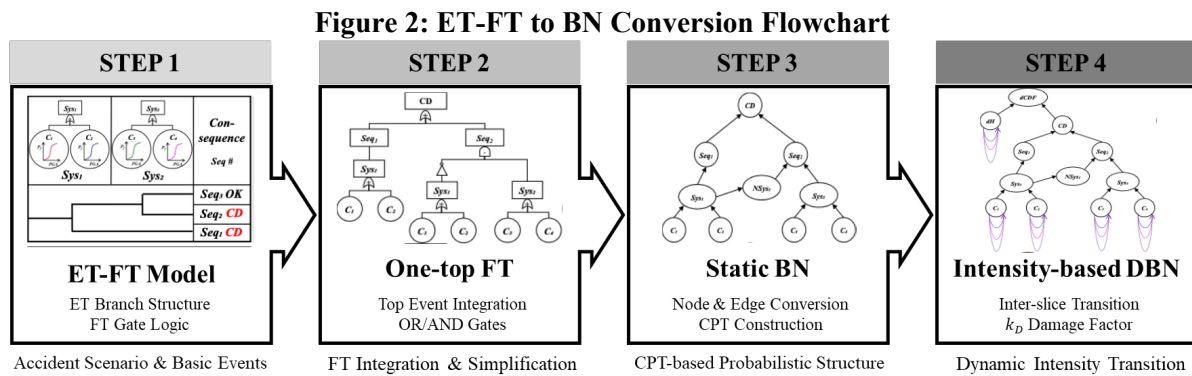
Against this background, conventional high-wind PSA consists of three steps: hazard analysis, SSC fragility analysis, and plant response analysis [1, 3], following a methodological framework similar to seismic PSA. In each step, wind speed is set as the intensity measure; the SSC damage probability at each wind speed level is calculated using lognormal fragility curves; and the core damage frequency (CDF) is computed by convolving these with the wind hazard curve [4, 5]. Prior studies have identified LOOP as the dominant contributor to CDF [3], and wind-borne missile impacts are also considered a major damage pathway for NPP SSCs [5]. However, since this approach processes each wind-speed intensity level independently, it has limitations in explicitly modeling the cascading propagation of SSC



analysis produced a hazard curve using an extreme-value distribution and wind-speed return-period data derived from the RCP8.5 scenario for the Busan region. The SSCs considered in the fragility analysis include the auxiliary building (AUX), EDG building, ESW intake structure building, CCW heat exchanger building, turbine building, and switchyard structure. Each SSC's fragility is represented by a lognormal fragility curve.

Three wind-induced initiating events are considered: loss of essential power (LEP), loss of component cooling water (LOCCW), and loss of offsite power (LOOP). LEP is initiated by damage to the auxiliary building or the EDG building, and LOCCW is initiated by damage to the ESW intake structure building or the CCW heat exchanger building. LEP and LOCCW are assumed to lead directly to core damage upon occurrence. For LOOP, a detailed ET-FT model was constructed to account for mitigation actions, including EDG start, auxiliary feedwater (AFW) supply, steam heat removal (SHR1, SHR2), and shutdown cooling (SDC) operation. The resulting high-wind PSA event tree is shown in Figure 1; of the 20 accident sequences, 16 were identified as leading to core damage (CD).

## 2.2. Intensity-based Dynamic Bayesian Network



In this study, the ET-FT model is converted into a BN following the four-step procedure shown in Figure 2. First, a one-top FT is constructed by integrating each FT into a single top event, and the logic gate structure is converted into BN nodes and directed edges. The accident sequence branching structure of the ET is represented as CPTs, and OR and AND gates are reflected in the CPTs according to probability combination rules under the independence assumption. The mitigation systems for the LOOP initiating event (EDG, AFW, SHR, SDC) are represented as child nodes with the initiating event node as their parent, and the CD node is constructed as the top-level node integrating all accident sequences. Since a static BN represents the system state at a single point in time, it cannot capture the cumulative propagation of SSC damage states with increasing wind speed. To address this, this study proposes an intensity-based DBN in which the temporal index is reinterpreted as wind intensity level; the framework structure is shown in Figure 3. Fragility is defined as the probability that the limit state function  $G$  becomes negative given wind speed  $\lambda$ .

$$P_{f|\lambda} = P(G < 0 | \lambda) \quad (1)$$

In practical evaluation, a lognormal distribution is assumed, expressed as follows.

$$P_f(V) = \Phi\left(\frac{\ln(V/V_m)}{\beta}\right) \quad (2)$$

where  $V_m$  is the median capacity and  $\beta$  is the logarithmic standard deviation. If SSC damage occurs at a previous intensity level, the modified median capacity is calculated by applying the damage state factor  $k_D \in (0,1]$ .

$$V'_m = k_D \times V_m \quad (3)$$

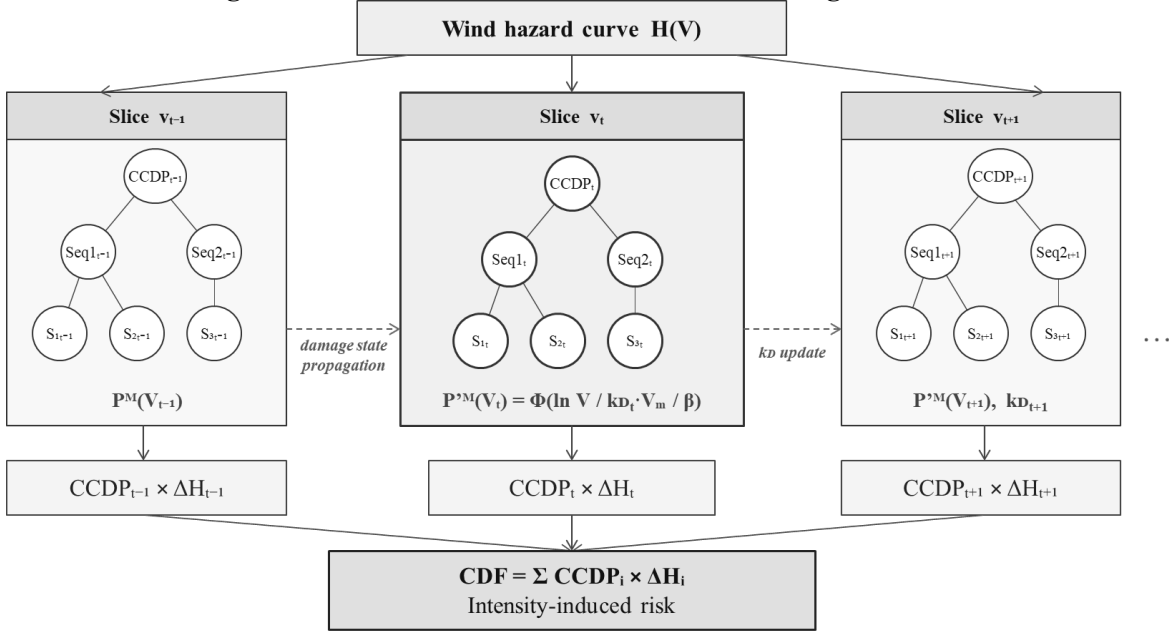
$k_D = 1.0$  corresponds to the undamaged baseline state, and the fragility increases as  $k_D < 1.0$  with accumulated damage history. The modified fragility is expressed as follows.

$$P'_f(V) = \Phi \left( \frac{\ln(V/V'_m)}{\beta} \right) \quad (4)$$

CCDP is obtained through BN inference at each intensity level, and CDF is calculated by convolving with the hazard curve  $H(V)$ .

$$\text{CDF} = \sum_i d\text{CDF}_i = \sum_i \text{CCDP}_i \times \Delta H_i \quad (5)$$

**Figure 3: Intensity-Based DBN Framework for High Wind PSA**



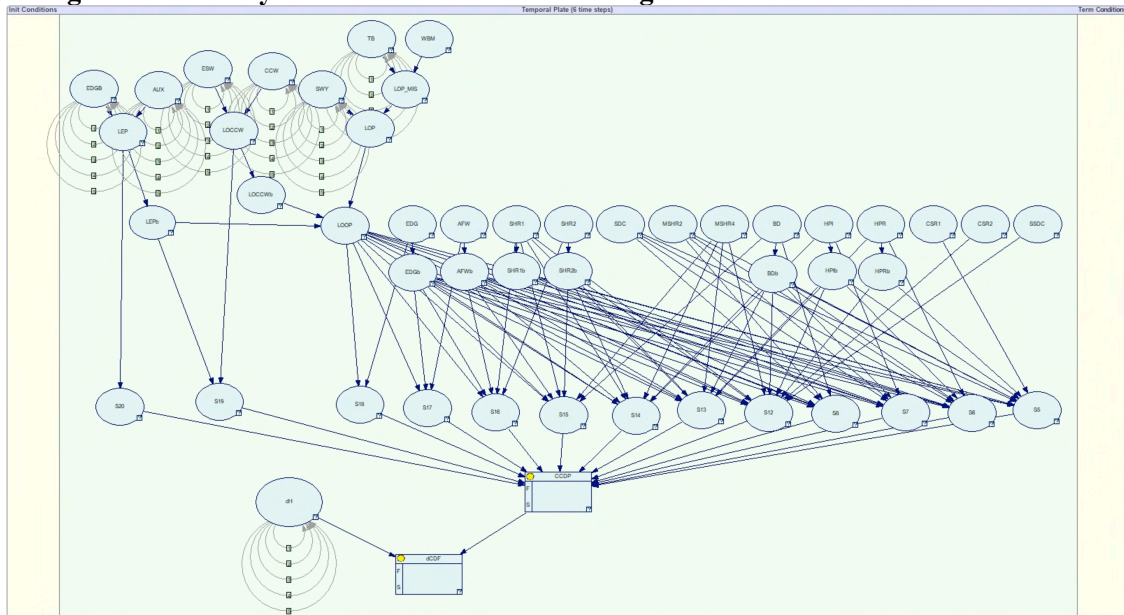
### 3. CASE STUDY

#### 3.1. Case 1: Verification of DBN-Based High-Wind PSA Model

A DBN was constructed in GeNIe software based on the high-wind PSA ET-FT model developed in Section 2.1, and its structure is shown in Figure 4. The three initiating events considered are LEP, LOCCW, and LOOP, with the fragility and ET structure for each initiating event applied identically to Section 2.1. LEP and LOCCW are represented as OR gate structures of the AUX and EDGB, and ESW and CCW damage nodes, respectively, and LOOP is constructed as a composite structure including SWY and TB-related nodes. The mitigation systems for the LOOP initiating event (EDG, AFW, SHR1, SHR2, SDC, etc.) are represented as conditional probability nodes following the ET branching structure, and the CD node is constructed as the top-level node integrating all 16 CD accident sequences. The DBN consists of 6 intensity slices, and inference is performed in this section under the condition that no damage state factor ( $k_D$ ) is applied. The fragility parameters applied to each SSC are listed in Table 1. The median capacity is calculated as  $V_m = v_d \sqrt{F_s F_d F_p}$ , where  $v_d$  is the design wind speed and  $F_s$ ,  $F_d$ ,  $F_p$  are the strength, ductility, and performance factors, respectively. The logarithmic standard deviation is defined as  $\beta_c = \sqrt{\beta_r^2 + \beta_u^2}$ , where  $\beta_r$  and  $\beta_u$  denote the randomness and uncertainty components, respectively, yielding  $\beta_c = 0.1414$  for all SSCs. The appropriate values at the corresponding site were used for the hazard, and the  $\Delta H_i$  values for each wind speed interval are given in Table 3. The wind

speed-dependent *CCDP* and *dCDF* results obtained from ET-FT and DBN analyses, respectively, are compared and summarized in Table 3.

**Figure 4: Intensity-Based DBN Structure for High-Wind PSA Constructed in GeNIe**



**Table 1: Fragility Parameters for High Wind PSA SSCs**

Component	$v_d(m/s)$	$F_s$	$F_d$	$F_p$	$V_m(m/s)$	$\beta_r$	$\beta_u$	$\beta_c$
EDGB	40	2.0	1.25	1.3	72.11	0.1	0.1	0.1414
AUX	40	2.0	1.25	1.3	72.11	0.1	0.1	0.1414
ESW	40	2.0	1.25	1.3	72.11	0.1	0.1	0.1414
CCW	40	2.0	1.25	1.3	72.11	0.1	0.1	0.1414
TB	40	2.0	1.25	1.3	72.11	0.1	0.1	0.1414
SWY	36.6	1.5	1	1	44.83	0.1	0.1	0.1414

**Table 2: The *CCDP* by Wind Speed (ET-FT vs. DBN)**

V(m/s)	$CCDP_{ET-FT}$	$CCDP_{DBN}$
35	2.13.E-05	1.76.E-05
40	1.70.E-04	1.51.E-04
45	1.97.E-03	1.92.E-03
50	1.95.E-02	1.93.E-02
55	1.07.E-01	1.04.E-01
60	3.35.E-01	3.07.E-01

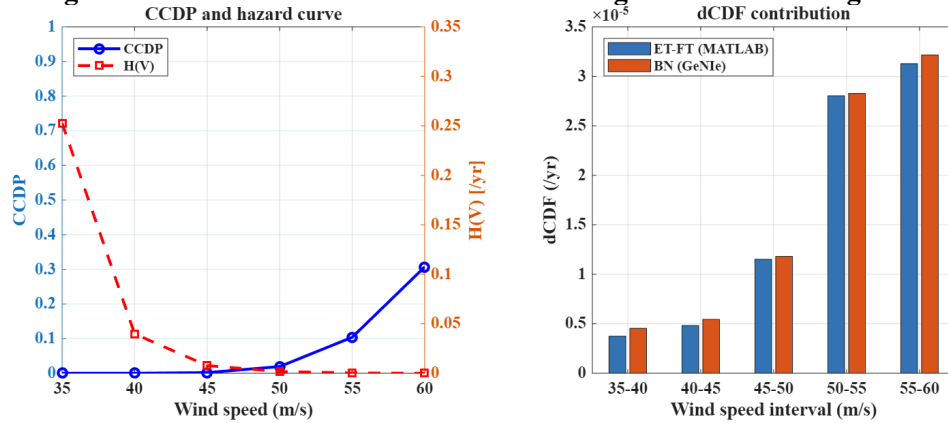
**Table 3: The *dCDF* by wind speed interval (ET-FT vs. DBN)**

Interval (m/s)	$\Delta H_i(/yr)$	$dCDF_{ET-FT}(/yr)$	$dCDF_{DBN}(/yr)$
35–40	2.53.E-01	3.75.E-06	4.54.E-06
40–45	3.98.E-02	4.82.E-06	5.44.E-06
45–50	7.74.E-03	1.15.E-05	1.18.E-05
50–55	1.75.E-03	2.80.E-05	2.83.E-05
55–60	3.01.E-04	3.13.E-05	3.22.E-05
<b>Total</b>		7.94.E-05	8.23.E-05

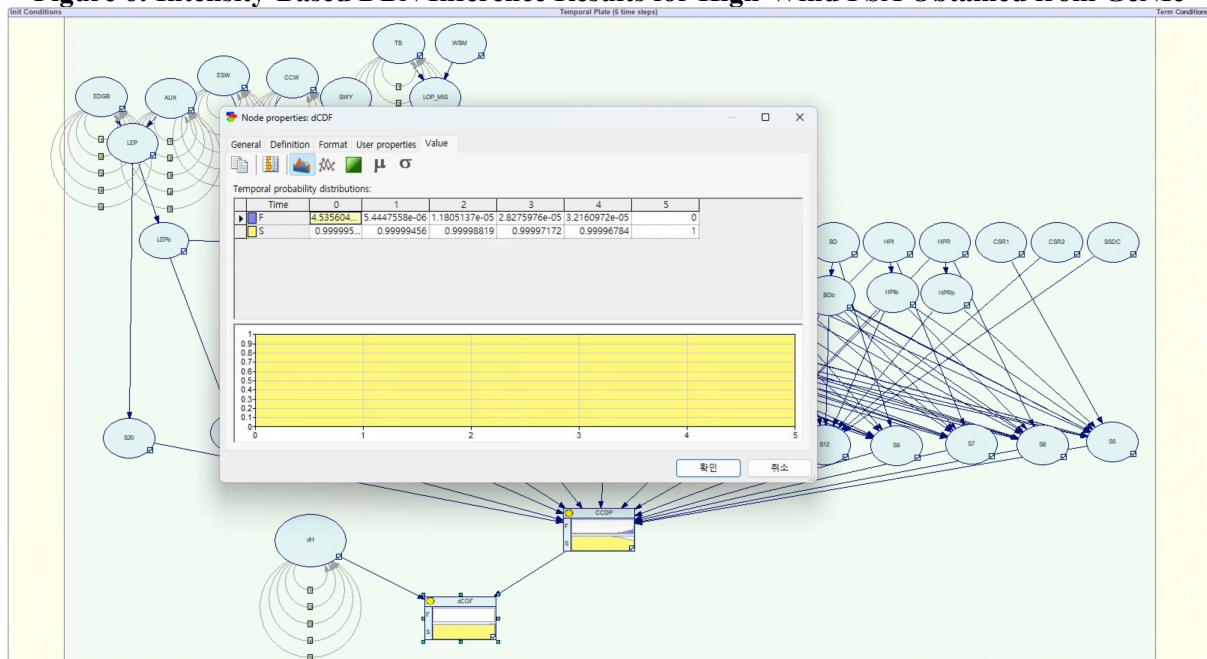
Figure 5 shows the wind speed-dependent *CCDP* and interval-wise *dCDF* obtained from ET-FT analysis using MATLAB, and Figure 6 shows the DBN inference example results from GeNIe. The

results of the two methods were numerically consistent, confirming the validity of the DBN conversion for the full high-wind PSA scenario.

**Figure 5: The *CCDP* and *dCDF* Results for High-Wind PSA using DBN**



**Figure 6: Intensity-Based DBN Inference Results for High-Wind PSA Obtained from GeNie**



### 3.2. Case 2: Damage State Propagation Analysis Using Intensity-Based DBN

This section applies the intensity-based DBN framework proposed in Section 2.2 to analyze the change in risk at subsequent intensity levels when SSC damage occurs at a specific wind speed. The target scenario is the case in which EDGB is damaged at  $V = 50$  m/s, and the modified fragility with damage state factor  $k_D = 0.9$  is applied from the  $V \geq 50$  m/s interval onward. By comparing this with the undamaged baseline case (i.e., Case 1), the effect of damage history on system risk is quantitatively evaluated.

The two cases are defined as follows. Case 1 is the baseline case with  $k_D = 1.0$  applied across all wind speed intervals, identical to the results of Section 3.1. Case 2 applies  $k_D = 0.9$  to EDGB for  $V \geq 50$  m/s, updating the fragility with the modified median capacity  $V'_m = k_D \times V_m$ . The two cases are identical for  $V < 50$  m/s, and the CPT is updated from the interval following damage onset. The wind speed-dependent *CCDP* and *dCDF* results are summarized in Tables 4 and 5 and shown in Figure 7.

**Table 4: The *CCDP* results: Case 1 (no damage) vs. Case 2 (EDGB  $k_D=0.9$  at  $V \geq 50$ m/s)**

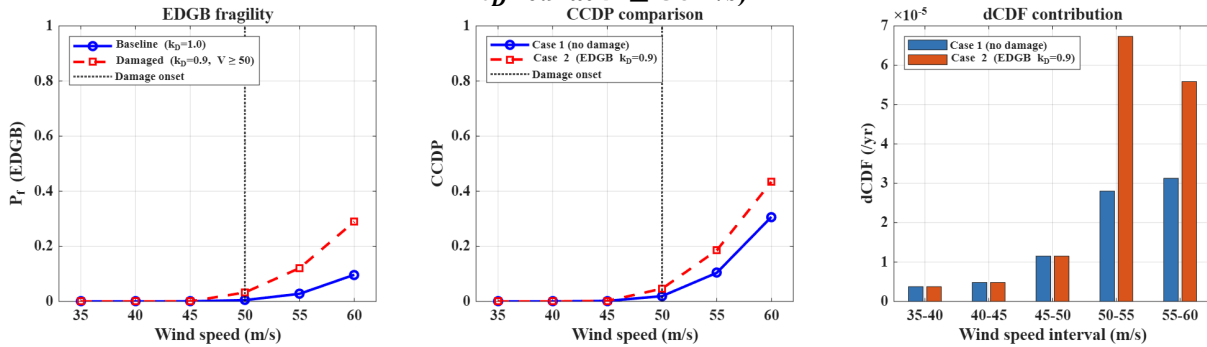
V(m/s)	<i>CCDP</i> (Case 1)	<i>CCDP</i> (Case 2)
35	1.760E-02	1.760E-02
40	1.506E-01	1.506E-01
45	1.924E-01	1.924E-01
50	1.932E-02	4.641E-02
55	1.039E-01	1.855E-01
60	3.070E-01	4.342E-01

**Table 5: The *dCDF* results: Case 1 (no damage) vs. Case 2 (EDGB  $k_D=0.9$  at  $V \geq 50$ m/s)**

Interval (m/s)	$\Delta H_i$ (/yr)	<i>dCDF</i> (Case 1, /yr)	<i>dCDF</i> (Case 2, /yr)
35–40	2.130E-01	3.749E-06	3.749E-06
40–45	3.203E-02	4.824E-06	4.824E-06
45–50	5.987E-03	1.152E-05	1.152E-05
50–55	1.451E-03	2.803E-05	6.734E-05
55–60	3.012E-04	3.128E-05	5.586E-05
<b>Total</b>		<b>7.94E-05</b>	<b>1.43E-04</b>

As shown above, the *CCDP* and *dCDF* of the two cases are identical for  $V < 50$  m/s, while the *CCDP* of Case 2 increases distinctly from the  $V \geq 50$ m/s interval onward. Specifically, in the 50–55 m/s interval, the *CCDP* increased from  $1.93 \times 10^{-2}$  to  $4.64 \times 10^{-2}$ , a factor of approximately 2.4, and in the 55–60 m/s interval, from  $1.04 \times 10^{-1}$  to  $1.85 \times 10^{-1}$ , a factor of approximately 1.8. The total *CDF* increased from  $7.94 \times 10^{-5}$ /yr of Case 1 to  $1.43 \times 10^{-4}$ /yr of Case 2, a factor of approximately 1.8. These results show that the SSC damage history at a previous intensity level has a significant effect on the fragility and system risk at subsequent intervals, and confirm that the damage state propagation effect, which cannot be represented by conventional static ET-FT models, can be explicitly modeled through the intensity-based DBN.

**Figure 7: The *CCDP* and *dCDF* Comparison between Case 1 (No Damage) and Case 2 (EDGB  $k_D=0.9$  at  $V \geq 50$ m/s)**



#### 4. CONCLUSION

This study introduced an intensity-based DBN framework for high-wind external hazard PSA and tested its suitability for an OPR1000 reactor. The framework redefines the DBN's temporal index as a wind intensity level, allowing for SSC damage-state propagation with rising wind speeds and the calculation of intensity-resolved CDFs within a single, unified framework.

The results from the DBN inference aligned numerically with those based on ET-FT, confirming the validity of the DBN conversion. Using a damage state factor of  $k_D = 0.9$  increased the overall *CDF* by about 1.8 times, showing that the DBN can explicitly account for damage history effects that traditional static models cannot capture. Future research will focus on applying real site data, expanding to multi-SSC damage scenarios, and conducting uncertainty propagation analysis.

## Acknowledgements

This study was supported by the National Research Foundation of Korea (NRF) grant funded by the Korea government (Ministry of Science and ICT) (No. RS-2022-00144328). Also, this work was supported by the Nuclear Safety Research Program through the Korea Foundation of Nuclear Safety (KoFONS), granted financial resources from the Nuclear Safety and Security Commission (NSSC), Republic of Korea (RS-2024-00404119).

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